

JUN 2 5 2008 NEW MEXICO ENERGY, MINERALS and PPS OCL NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Response Required - Deadline Enclosed

24-Apr-08

OXY USA WTP LIMITED PARTNERSHIP

PO Box 4294

Houston,TX 77210-4294

LETTER OF VIOLATION

Enervest Operating LLC CARTER EAVES NCT A No.1

1001 Fannin St, Suite 800 Houston, TX 77002

Delinquent Regulatory Filings

Dear Operator:

Oil Conservation Division ("OCD") records indicate that you failed to file the required reports identified below, or that your filings were incomplete or inaccurate.

NON-COMPLIANT WELL DETAIL SECTION

-MYERS LANGLIE MATTIX UNIT No.136

Location: 6-24S-37E

30-025-11019-00-

Original Well Type: Injection - (All Types)

Well Status: Active

Determination or Violation Date: 4/24/2008

Delinquent Report or Filing(s): - Other Monitoring and Reporting

Violation

Comments: This well is multiple completed in the Langlie Mattix Seven River-Queen-Grayburg and Jalmat Tansill Yates-Seven River (Gas) pools. Multiple completed well require packer leakage test per Rule 19.15.3.112.A. Packer Leakage test will be run on this well by May 24, 2008 or Shut-in and plugged. Notify the OCD Hobbs office 24 hours before testing. If you have questions on this matter, please call Chris Williams (575) 393-6161 ext 102 or Donna Mull (575) 393-6161 ext 115.

CORRECTIVE ACTION ON THIS WELL DUE BY: 5/24/2008

Please file or correct the reports identified above by the corrective action due date indicated. If you fail to file or correct the reports by that date, the OCD will take enforcement action that may include but is not limited to applying for an order assessing civil penalties and/or requiring you to plug and abandon the wells associated with those reports.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Cincerely

Hobbs OCD District Office

Oil Conservation Distance * 1625 N. French Drive * Hobbs, New Mexico 48245 Phone: 505-393-6161 * Fex. 505-393-0720 * http://www.emmd.state.nm.us

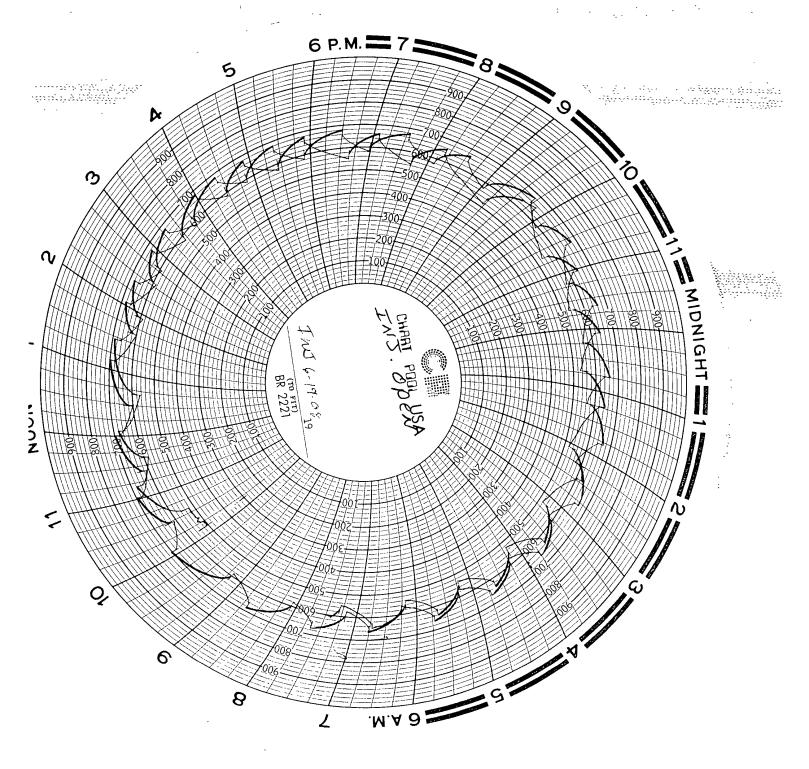
> MH. 6-26-08

NEW MEXICO OIL CONSERVATION DIVISION

Revised June 9, 2003

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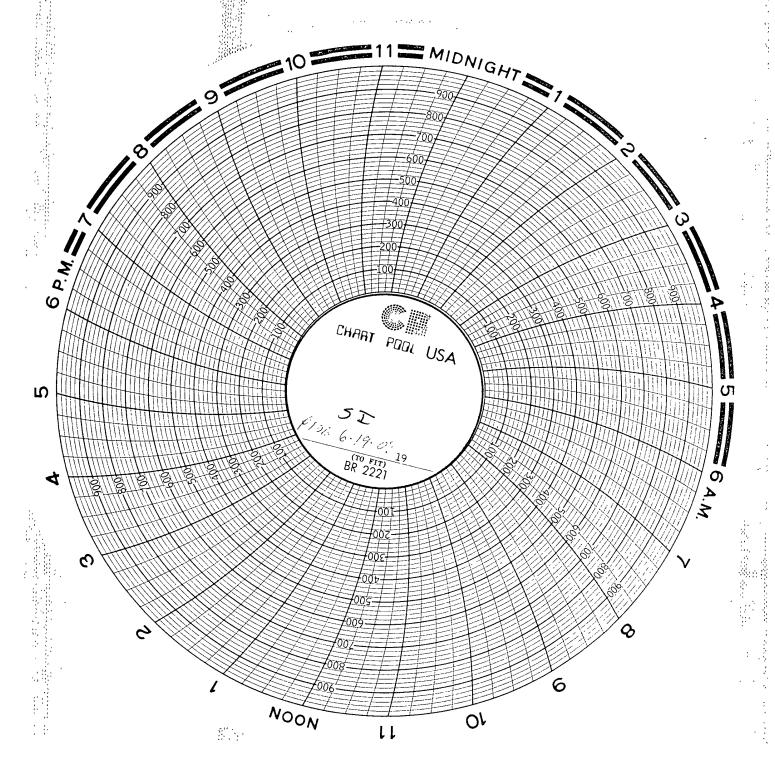
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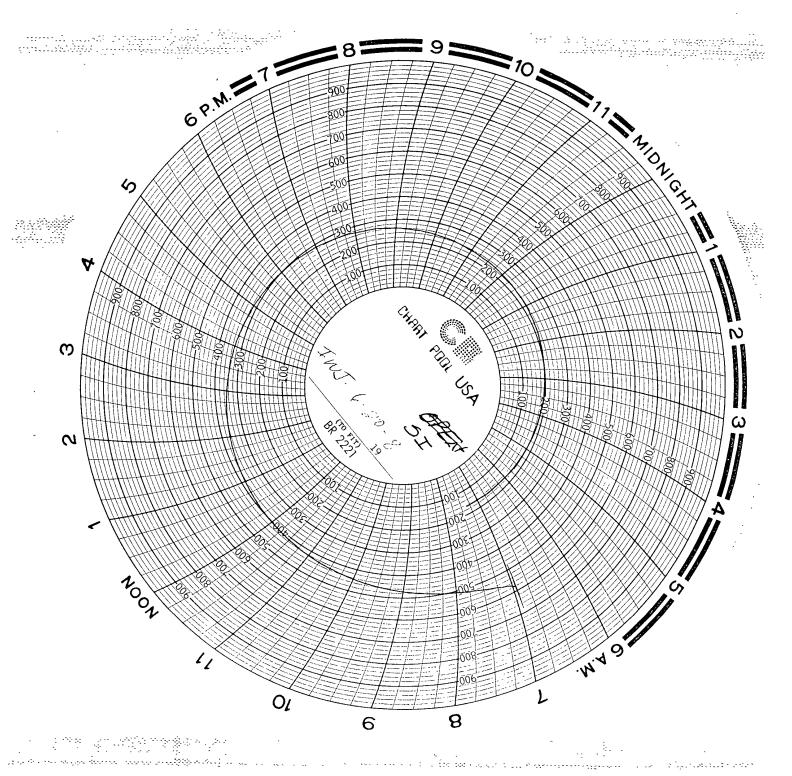
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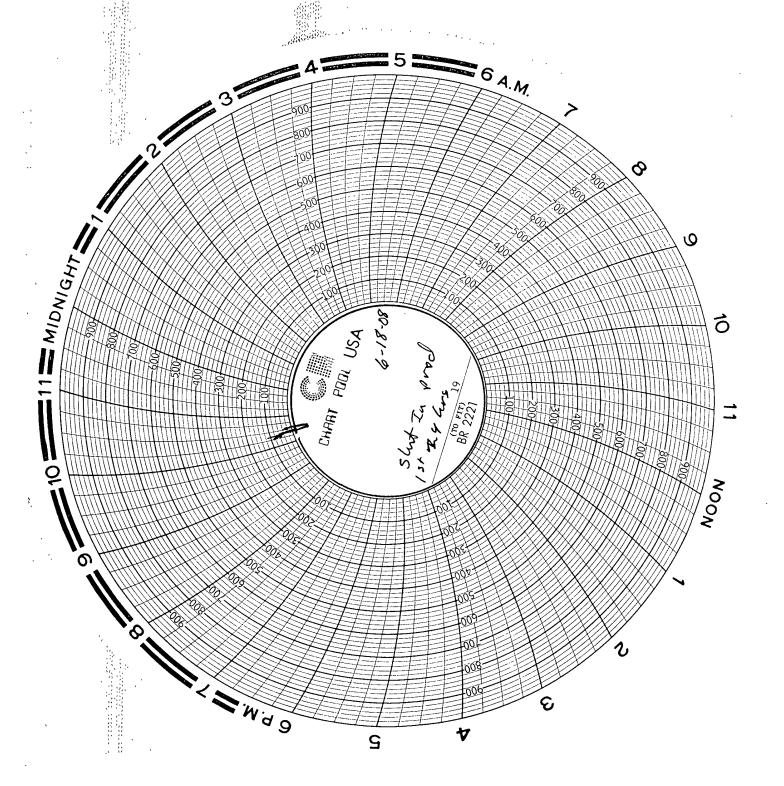
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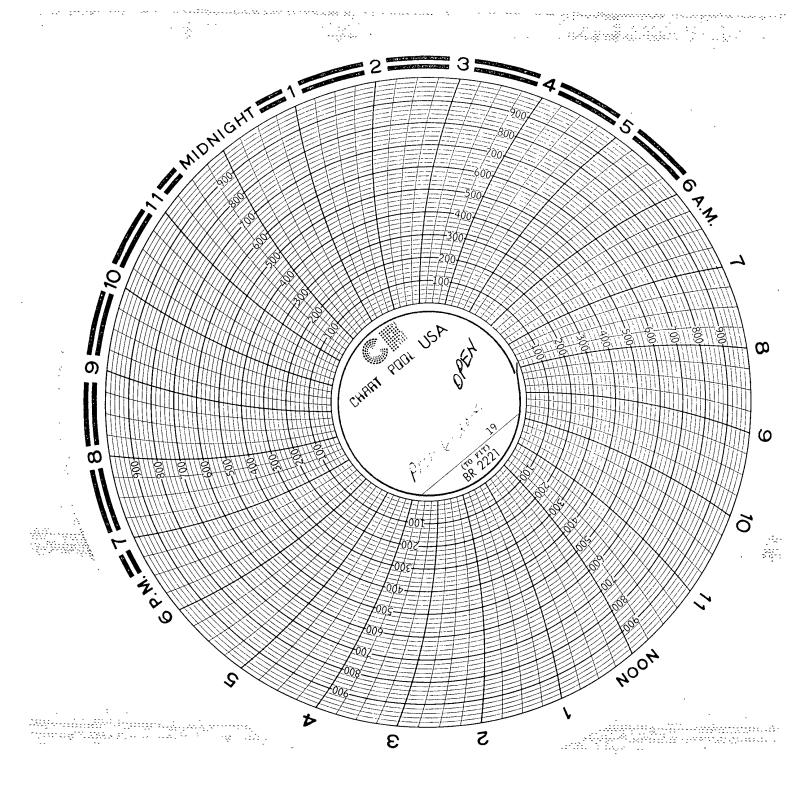
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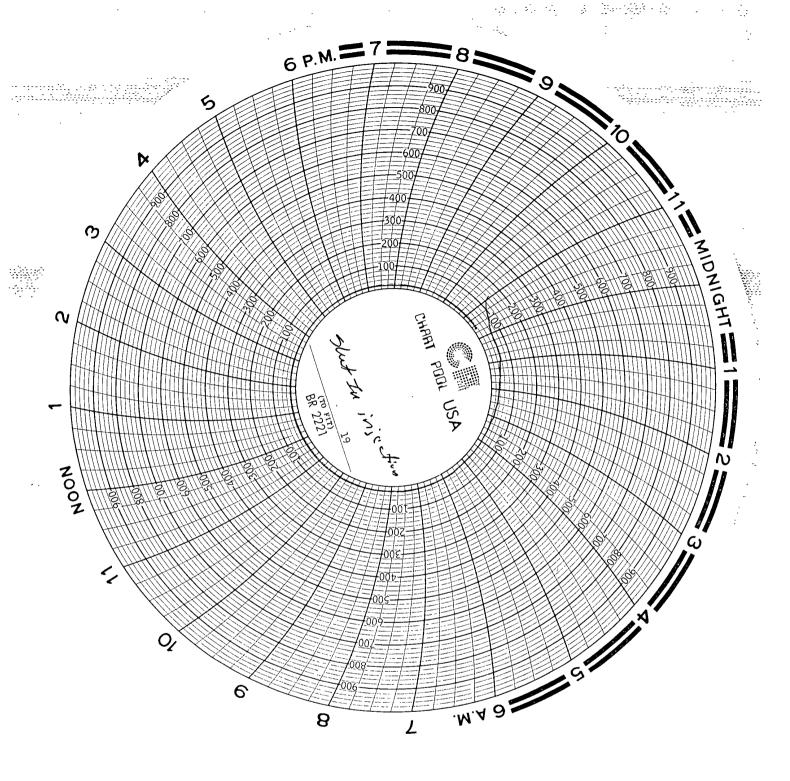
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