

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

MAY 21 2008

HOBBS OCD

WELL API NO.

30-025-38568

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

OG-648

7. Lease Name or Unit Agreement Name

Sparrow 27 State

8. Well Number

1

9. OGRID Number

14744

10. Pool name or Wildcat

Pearl: Bone Spring 49680

STANDARD NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter F: 1650 feet from the N line and 1980 feet from the W lineSection 27 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3327' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TD & TOC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/06/08...TD'ed 7 7/8" hole @ 11150'. Ran 11130' 5 1/2" 17# N80 LT&C csg. Cemented 1st stage with 625 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/2.05 yd. Tail with 350 sks Class H with additives. Mixed @ 15.1 /g w/1.29 yd. Plug down at 1:00 pm 05/08/08.

Cemented 2nd stage with 300 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/1.95 yd. Tail with 375 sks Class H neat. Mixed @ 15.6 /g w/1.18 yd. Plug down at 9:30 pm 05/08/08. Slow rate lift pressure at 1136# at 3 BPM. At 9:30 pm on 05/08/08, tested csg to 2845# for 30 mins. Set wellhead slips w/140k. Test tbg spool pack off to 2500#.

05/09/08...Released rig at 6:00 am 05/09/08.

05/15/08...Ran CBL and found TOC at 2460'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 05/20/08

Type or print name Jackie Lathan

E-mail address:jlathan@mewbourne.com

Telephone No. 505-393-5905

For State Use Only

APPROVED BY: Chris WilliamsOC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008

Conditions of Approval (if any):