

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 09 2008

HOBBS (1)

SUPPLEMENTARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 32 18S Township 32E Range NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3697' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/08 MIRU.

8/17/08 Notified Buddy Hill with OCD about spud in. Spud 14 3/4" hole.

8/18/08 TD 14 3/4" hole at 1136'.

8/19/08 Ran in with 25 joints, 42#, 11 3/4", H-40 casing and set at 1136'. Cement casing with 405 sacks 35:65 Class C + 2% CaCl₂ + 1/8 #/sx Cello Flake, circulated 153 sx to pit. WOC 24 hours.

8/22/08 TD 11" hole at 2652'.

8/23/08 Ran in with 56 joints, 32#, 8 5/8" J-55 LT&C casing and set at 2652'. Cement casing with lead of 473 sacks 35:65 Class C + 2% CaCl₂ + 1/8 #/sx Cello Flake; tail with 300 sx Class C + 1/8 #/sx Cello Flake. Circulated 449 sx to surface. WOC 24 hours.

8/24/08 Test BOPE: 5000K high and 250 low. Annular tested to 2500 high and 250 low. 9/08/08 TD 7 7/8" hole at 9490'. Circulate and condition hole for logs.

9/10/08 Ran in with 223 joints of 5 1/2", 17#, L-80 LT&C casing. DV tool at 6947'.

9/11/08 Cement with 1st stage with 450 sacks Class C + additives; 13.3 ppg, 1.56 cuft/sx yield. Open DV tool. Cement 2nd stage with 830 sacks Class C + additives. 12.5 ppg, 1.94 cuft/sx; tail with 150 sacks Class C + additives at 13.8 ppg, 1.35 cuft/sx. Closed DV tool with 3000 psi - held ok. Recovered 14 sacks cement. WOC. Nipple down bs, set casing slips. Release rig.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 10/03/08Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEERConditions of Approval (if any): [Signature]DATE OCT 14 2008