

RECEIVED  
SEP-26-2008  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill for or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
LC 032326A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Jack A-21 #1

9. API Well No.  
30-025-11184

10. Field and Pool, or Exploratory Area  
Jalmat; Tan-Yates-7 RVRs (Pro Gas)

11. County or Parish, State  
Lea, New Mexico

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
ConocoPhillips Company ATTN: Celeste Dale

3a. Address  
P.O. Box 51810 Midland, Texas 79710-1810

3b. Phone No. (include area code)  
432-688-6884

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)  
Unit M, 660' FSL & 660' FWL, Section 21, T-24-S, R-37-E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

08/01/08 MI Basic rig #1707 and plugging equipment. No work on well.

08/04 thru 08/06/08 NU BOP, POOH w/ laying down 1 1/2" IJ tubing. Unable to work 2-1/16" tubing free. RIH jet cutter, and cut tubing @ 3,240'. POOH laying down 99 jts 2-1/16" tubing. RIH w/ gauge ring on sand line, POOH w/ gauge ring. RIH w/ one jt, SI BOP. SDFN.

08/07/08 RIH w/ HM tubing-set CIBP to 3,238'. RU cementer, and set CIBP. Pumped 25 sx C cmt 3,238 - 2,985'. POOH w/ tubing. RIH w/ HM tubing-set CIBP to 2,950'. Set CIBP @ 2,950' and circulated hole w/ plugging mud, pumped 35 sx C cmt 2,950 - 2,596'. POOH w/ tubing. RIH w/ wireline and perforated csg @ 1,230', POOH w/ wireline. RIH w/ 5/8" AD-1 packer to 1,807'. Loaded hole, set packer, and established rate. Squeezed 40 sx C cmt 1,230 - 1,130'. SDFN.

08/08/08 Tagged cmt @ 1,040'. RIH w/ wireline and perforated csg @ 261'. RIH w/ 5/8" packer to 30'. Loaded hole, set packer, and established circulation. POOH w/ packer, ND BOP. RIH w/ packer to 30' and circulated 100 sx C cmt 261' to surface. POOH w/ packer, RDMO to State E #11

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

James F. Newman, P.E.

Title Area Manager, P&A - Basic Energy Services 432.687.1994

Signature

*[Signature]*

Date

09/09/2008  
**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

SEP 20 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

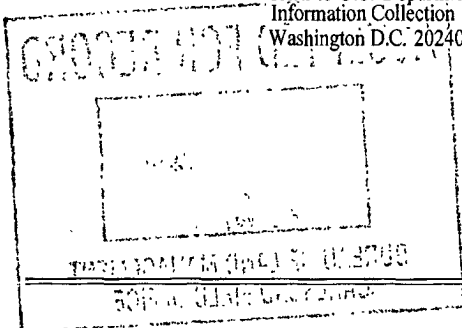
This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240



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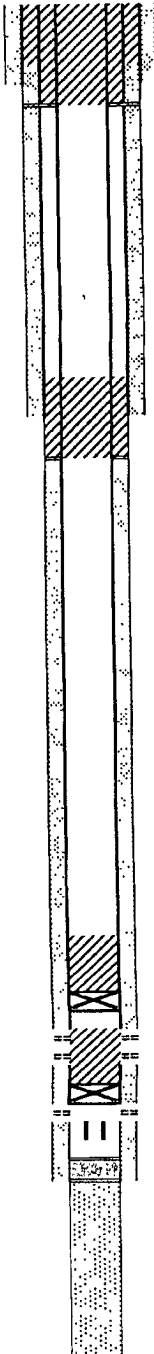
BUREAU OF LAND MGMT  
CAPTAIN'S OFFICE

**Plugged Wellbore Sketch**  
 ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: 9-Sep-08

RKB @ 3248'  
 DF @ 3247'  
 GL @ 3237'

Subarea : Hobbs  
 Lease & Well No. : Jack A-21 No. 1  
 Legal Description : 660' FSL & 660' FWL, Sec. 21, T24S, R37E  
 Unit Letter M  
 County : Lea State : New Mexico  
 Field : Jalmat: Tan Yates-7 Rvrs (Pro Gas)  
 Date Spudded : 10/20/37 Rig Released: 11/18/37  
 API Number : 30-025-11184  
 Status : PLUGGED 08/08/08  
 State Oil & Gas Lease No. NMNM7486



15" Hole  
 10-3/4" 32.75# Nat; Smis @ 211'  
 Cmt'd w/225 sx, circ  
 TOC @ Surface  
 Perf & sqz'd 120 sx C cmt @ 261',  
 Circulated cement to surface

9-7/8" Hole  
 7-5/8" 26.4# Smis @ 1186'  
 Cmt'd w/425 sx  
 TOC @ 200' (Calc.)

Perf & sqz'd 40 sx C cmt @ 1,230'  
 WOC & TAGGED @ 1,040'  
 Top Salt @ 1230'

TOC 5-1/2" Csg @ 1300' (Calc.)

8-3/4" Hole

Base of Salt @ 2680'  
 35 sx C cmt 2,950 - 2,596'  
 Set CIBP @ 2,950', circulate plugging mud

3,000 - 3,200'

25 sx C cmt 3,238 - 2,985'  
 Set CIBP @ 3,238'  
 perforations @ 3,200'+  
 tubing fish, jet cut @ 3,200'

5-1/2" 17# Smis @ 3269' cmt'd w/ 425 sx, TOC @ 1,300' calc

CICR @ 3255' - Sqz w/100 sx below  
 4-3/4" Hole  
 OH 3269'-3556'

PBTD: 3556'  
 OTD: 3560'  
 NTD: 3705'

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate Down
3400-3556	11/18/37	Nitro	380 Quarts				
3550-3685	5/10/46	Deepen to 3705' with 4-3/4" bit					
	5/12/46	Nitro	190 Quarts				
	4/16/49	Set Retainer @ 3255'; sqz below w/100 sx (3705-3255')					
		Perforate 3000' - 3200'					
3000-3200	10/23/58	Waterfrac	60,000	60,000			
	12/7/67	Cleanout to 3560'					

~~WELLBORE IS CURRENTLY A DUAL COMPLETION WITH MCDONNOLD OPERATING, INC. WHO IS UTILIZING WELL AS AN ACTIVE INJECTOR INTO A LOWER FORMATION (LANGLIE JACK # 16)~~



**PLUGS SET 08/01 thru 08/08/08**

- 1) Set CIBP @ 3,238', pumped 25 sx cmt 3,238 - 2,985'
- 2) Set CIBP @ 2,950', pumped 35 sx cmt 2,950 - 2,596'
- 3) circulated plugging mud
- 4) Perf & sqz'd 40 sx C cmt 1,230 - 1,040' TAGGED
- 5) Perf & sqz'd 100 sx C cmt 261' to surface

**Capacities**

5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
	43.01 ft/bbl	0.0232 bbl/ft
7-5/8" 26 4# csg.	3.775 ft/ft3	0.2648 ft3/ft
	21.2 ft/bbl	0.0471 bbl/ft
10-3/4" 32.75# csg:	1.765 ft/ft3	0.5665 ft3/ft
	9.91 ft/bbl	0.1009 bbl/ft
8-3/4" openhole:	2.395 ft/ft3	0.4178 ft3/ft
	13.445 ft/bbl	0.0744 bbl/ft
9-7/8" openhole.	1.880 ft/ft3	0.5319 ft3/ft
	10.556 ft/bbl	0.0947 bbl/ft

**Formation Tops:**

Top Salt	1230'
Yates	2802'
Base Salt	2680'
Seven Rivers	3240'