

Submit 3 Copies to Appropriate District -
 Office District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

RECEIVED
OCT 27 2008
HOBBS, NM

WELL API NO. 30-025-28299	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-B)	<input checked="" type="checkbox"/>
8. Well Number #9	<input checked="" type="checkbox"/>
9. OGRID Number 113315	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs, Tubb	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location
 Unit Letter A : 510 feet from the North line and 660 feet from the East line
 Section 33 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Other: squeeze Blinebry perms & perf Tubb <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/8/08 MI & RU Service Unit
- 8/12/08 Tag btm, PBTD @ 6496'
- 8/14/08 Sqz Blinebry perms @ 5853-5917' w/100 sks Cl "C" w/3%KCL (14.8 ppg, 1.33 yd)
Tail in w/50 sks Cl "C" w/3% KCL (14.8 ppg, 1.32 yd)
- 8/20/08 Re-sqz Blinebry w/20 sks Cl "C" w/.4% BA-10A & .3% C-37
- 8/22/08 Test squeeze to 500#, Held ok
- 8/25/08 Drl out CIBP @ 6510', Circ clean
- 8/26/08 Perf Tubb formation @ 6572-6587' (oa), 2 spf, 32 holes
- 8/27/08 Acdz Tubb perms w/1000 gals 15% NEFE HCL + 70 BS, test well
- 9/4/08 RIH w/tbg, rods and pump, put well back on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/22/08

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com PHONE: 817-336-2751

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 28 2008
 Conditions of Approval (if any):