

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

RECEIVED
NOV 03 2008
HOBBS, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **Injection**

2. Name of Operator
 XTO Energy Inc.

3a. Address
 200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)
 432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FNL & 1980' FEL -- Unit Ltr. G, Section 25, T-20S, R-36E

5. Lease Serial No.
 NM LC031736A

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 NM 70948A

8. Well Name and No.
 Eunice Monument 108
 South Unit

9. API Well No.
 30-025-04330

10. Field and Pool, or Exploratory Area
 Eunice Monument; Grayburg-San Andres

11. County or Parish, State
 Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Clean Out.</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Run Liner, Perf. & Breakdown</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/23/08 MIRU. ND WH & NU BOP. Re1 pkr. POOH LD 2-3/8" J-55 IPC tbg. ND BOP & NU WH. RDMO PU.
 09/04/08 MIRU. MI rack 4,100' of 2-7/8" L-80 tbg & MI Basic Rev Unit. PU & RIH w/6-1/8" bit & 7" scraper on 2-7/8" L-80 tbg. Tag @ 4,032'. RU pmp. Brk circ w/75 BFW & CO fr 4,032'-4,037'. Circ clean. RD. OIIG w/2-7/8" L-80 tbg.

Attached is the Continued Procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Kristy Ward Title Regulatory Analyst
Kristy Ward Date 10/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Eunice Monument South Unit #108 WIW
Clean Out, Run Liner, Perf & Breakdown
Cont'd.

9/5/08 (RIH w/4-1/2" liner). RU Bull Rogers casing crew. PU & RIH w/Baker 4-1/2" float shoe, 1 jt 4-1/2" 11.60#, J-55 csg, Baker type "1" landing collar, 13 - jts of 4-1/2" 11.60#, J-55 ST&C csg, Baker 5-1/2" 8rd x 4-1/2" 8rd crossover, 4-1/2" x 7" 17-23# Baker "CMC" 6 cone liner hanger, Baker 5-1/2" x 7" 22# Hyflo 3 liner pkr w/type 1 extension, 22 - jts of 4-1/8" DC & 2-7/8" N-80 tbg & tag PBTB @ 4,037'. PUH & set liner hanger @ 3,399.55'. RU BJ cmt equipment. Load tbg w/27 BFW. Pmp 20 bbls of mud clean 2, followed w/200 sks of class "C" cmt w/6% A-10 @ 3 BPM, 400 psig. Rel pump dwn plug. Displace w/28 BFW @ 3 BPM, 1,400 psig. Bump plug & tst to 2,500 psig w/float holding. PUH & set pkr @ 3,391' w/30 pts compression. Tst liner hanger to 500 psig for 20" w/no loss. Sting out of liner hanger & rev out w/72 sks of cmt w/67 BFW to half pit. RD BJ equipment. POOH w/2-7/8" tbg & LD BHA. Note New cost for liner & tools in DWC.

9/6/08 Stand-By WOC.

9/9/08 PU & RIH w/6-1/8" bit, 6 - 3-1/8" DC on 2-7/8" N-80 tbg. Tag top of 4-1/2" liner @ 3,395'. POOH w/2-7/8" N-80 tbg & bit. PU & RIH w/3-1/8" bit, 6 - 3-1/8" DC on 2-7/8" N-80 tbg. Tag TOC @ 3,967'. RU. Brk circ w/5 BFW & DO fr 3,967' - 3,987'. RD. POOH w/2-7/8" N-80 tbg. LD BHA.

9/10/08 RU WL trk. PU & RIH w/CBL & GR. Tag PBTB @ 3,987'. Log 4-1/2" liner fr 3,987' - 3,395'. PU & RIH w/3-1/8" csg gun, GR & Perf GB perfs fr 3,810' - 3,825' (30 holes), 3,845' - 3,865' (40 holes) w/2 SPF & 180 degree phasing. RD.

9/11/08 PU & RIH w/BJ 4-1/2" RBP & 4-1/2" treating pkr on 2-7/8" N-80 tbg. Set RBP @ 3,906' & pkr @ 3,892'. RU Acidizing equip. Load tbg w/3 BFW & tst tools to 1,500 psig for 5". PUH & spot 2 bbls of 15% NEFE acid @ 3,873'. Set pkr @ 3,835'. Brk dwn GB perfs fr 3,845' - 3,865' w/2 bbls of 15% NEFE acid. Comm up 7" csg. SD & rel pkr. PUH & set pkr @ 3,798'. Acidize GB perfs fr 3,810' - 3,865' w/3,200 gals of 15% NEFE acid. Flushed w/25 BFW @ .3 BPM, 900 psig. ISIP 724 psig, 5" 450 psig, 10" 350 psig, 15" 200 psig. Open by-pass & rev out 120 BFW @ 2 BPM, 170 psig. RD equip.

9/12/08 RU Swab. Made 20 runs & rec 59 bbls of wtr & 0 oil. RD. RU pmp trk. RD pmp trk.

9/13/08 Rel pkr. RIH w/2-7/8" N-80 tbg, latch onto & release RBP. POOH LD 2-7/8" tbg, pkr, & RBP. PU & RIH w/ BJ 4-1/2" x 2-3/8" AS-1X inj pkr on 2-3/8" IPC inj tbg. RU pmp trk. Circ 120 bbls of pkr fld. ND BOP, NUWH. L&T TCA to 500 psig for 30". RU pmp trk & pmp out plug. RD pmp trk.

9/16/08 RDMO PU. RWTL.