

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E016380004
7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT
8. Well Number 154
9. OGRID Number 25482
10. Pool name or Wildcat PEARL QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3719 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒
2. Name of Operator
XERIC OIL AND GAS CORP
3. Address of Operator
14781 MEMORIAL DRIVE, SUITE 1754 HOUSTON, TX 77079
4. Well Location
Unit Letter **F** : **1980** feet from the **N** line and **2283** feet from the **W** line
Section **31** Township **19S** Range **35E** NMPM **LEA** County ☒

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: WELL REPAIR/ MAINTAINANCE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORMED WELL REPAIR /MAINTAINANCE WORK ON THE SUBJECT WELL. SWAB TESTED WELL.

SWAB RESULTS: 174 BBLs WATER, 96 BBLs OIL
INITIAL FLUID LEVEL: 700'
FINAL FLUID LEVEL: 2000'

SEE ATTACHED DAILY WORKOVER REPORTS FOR MORE DETAILS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney E. Boyd TITLE: Authorized Agent DATE Nov 14, 2008

Type or print name: Whitney E. Boyd E-mail address: wboyd@mbakercorp.com PHONE: 307.763.0209

For State Use Only

PETROLEUM ENGINEER

NOV 26 2008

Baker

REPORT DATE 10/30/2008	DAYS SINCE RIG-UP 1
TOUR SHEET NO.	TOTAL DEPTH 5,028
RIG CO & NUMBER Reeco #116	PBTD 5,028
Page 1 of 6	WELLSITE SUPERVISOR Michael L. Allred

Report v.5b

Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen	gl	5028	7					4640	4645				
	4581	5028	4.5	liner				4806	4808				
								4886	4688				
								4920	4928				
								4984	4986				

PRESENT OPERATION -	MIRU, pull rods and tubing	DAILY COST	CUMULATIVE COST	A/E COSTS
		\$	\$	\$

OPERATION NEXT 24 HOURS -	swab
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PURPOSE & PLAN OF THIS OPERATION -

FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
12:00	13:00	1.00		MIRU, Reeco # 116, open up casing to tank, well is flowing; recovered 9BO
13:00	15:30	2.50		pull rods; 47 1"x 25" , 36 7/8" x 25" , 102 3/4" x 25' class D sucker rods, plus 4 pony rods and 1 22" x 1 1/4" polish rod and 2.5" x 16" rod pump.
15:30	18:00	2.50		NU BOP, pull and standback 187 jts 2 7/8" J-35 tbg;secure well SDFN
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TOTAL HOURS		6.00		

