Office with the Company of the Compa	State of New Mexico	Form C-103
District French Dr., Hobbs, NM 88240	Ainerals and Natural Resources	June 19, 2008 WELL API NO. 30-025-03266
1301 W. Chulul Ave. 7Ain Sia, 140 Pos 210	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Dio Deservo Pd. Arten NM 97410	20 South St. Francis Dr.	STATE FEE
District III 12208. St. Grands Dr. Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E016380004
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)		WEST PEARL QUEEN UNIT
ii lype of treat on treat	Other Other	8. Well Number 154
2. Name of Operator XERIC OIL AND GAS CORP	/	9. OGRID Number 25482
3. Address of Operator		10. Pool name or Wildcat
14781 MEMORIAL DRIVE, SUITE 1754	HOUSTON, TX 77079	PEARL QUEEN
4. Well Location		
	from theN line and	
	wnship 19S Range 35E	NMPM LEA County
3719 GR	(Show whether DR, RKB, RT, GR, etc.	
NOTICE OF INTENTION T PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CO DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or completed operations	BANDON REMEDIAL WOFANS COMMENCE DR CASING/CEMEN  OTHER: WELL F. (Clearly state all pertinent details, and E 1103. For Multiple Completions: Additional Completions: Additional Completions of the SUBJECT WI	SEQUENT REPORT OF:  RK
FINAL FLUID LEVEL: 2000' SEE ATTACHED DAILY WORKOVER REPOR	RTS FOR MORE DETAILS.	
Spud Date:		Rig Release Date:
I hereby certify that the information above is true and	complete to the best of my knowledge	e and belief.
SIGNATURE Mikey 1. Byk	TITLE: Authorized Agent	.DATE <u>M.C.1.14, 2011</u> 8
Type or print name: Whitney E. Boyd  For State Use Only	E-mail address: wboyd@mbaker	corp.com PHONE: <u>307.763.0209</u> .
and the state of t	PETROLEUM ENG	INSER NOV 2 6 2008

OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
West Pearl Queen # 154	
LEGAL LOCATION	API NUMBER
sec. 31;T19\$; R35E	30-025-03266
County, State	AFE NUMBER
Lea. New Mexico	WPQ154
Lea, New INEXICO	WFQ104



## Daily Completion Report

DAYS SINCE RIG-UP
1
TOTAL DEPTH
5,028
PBTD
5,028
WELLSITE SUPERVISOR Michael L. Allred

Report v.5b													
				PROD	DUCTION	I OBJEC	TIVE INF	ORMATIC	ON				
										,		· · · · · · · · · · · · · · · · · · ·	
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-mn Top	U-rm Btm	U-rm Size	Perf Top	Perf 8tm	CHARGE	PHASING	SPF	Enhanced
Queen	gl	5028	7					4640	4645				
	4581	5028	4.5	liner				4806	4808				_
								4886	4688				
							-	4920	4928				
								4984	4986				
					OPE	RATION	SUMMAI	₹Y					
PRESENT OPERATION -	MIRU, pull rods an	d tubing				•		DAILY COST		CUMULATIVE COST		AFE COSTS	
								1 \$		\$		\$	_
OPERATION NEXT 24 HOURS -	swab												
	·												
PURPOSE & PLAN OF THIS OPER	ATION -					•							-
		•	<u> </u>										
					3 A U 3 / O /	AMDLET!	ANI ALIU	777 - XV					

				DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
12:00	13:00	1.00		MIRU, Reeco # 116, open up casing to tank, well is flowing; recovered 9BO
13:00	15:30	2.50		pull rods: 47 1"x 25", 36 7/8' x 25', 102 3/4" x 25' class D sucker rods, plus 4 pony rods and 1 22" x 1 1/4" polish rod and 2.5" x 16" rod pump.
15 <sup>.</sup> 30	18:00	2.50		NU BOP, pull and standback 187 jts 2 7/8" J-35 tbg;secure well SDFN
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		0.00		
		0.00		
		0.00		
TOTAL	HOURS	6.00		

OPERATOR	
Xeric Oil and Gas Corp	•
WELL NAME	
West Pearl Queen # 154	
LEGAL LOCATION	API NUMBER
sec. 31;T19S; R35E	30-025-03266
County, State	AFE NUMBER
Lea, New Mexico	WPQ154



## Daily Completion Report

2					
TOTAL DEPTH					
5,028					
PBTD					
5,028					
WELLSITE SUPERVISOR Michael L. Allred					

Lea, Nev	w Mexico	, v	VPQ15	4	ŀ							ı		Michael L. Allred		
Report v.5b					•									<del>*************************************</del>		
PRODUCTION OBJECTIVE INFORMATION																
Fom	nation	Top (	ft)	Btm (ft)	Csg Size	Csg Type	U-rm Тор	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced	
Qu	ieen	gl		5028	7					4640	4645					
		4581	1	5028	4.5	tiner				4806	4808					
										4886	4688					
										4920	4928				1	
		1								4984	4986					
							OPE	RATION	SUMMAI	₹Y						
PRESENT OPERA	TION -	Run Tbg a	nd swat	)						DAILY COST		CUMULATIVE COST		AFE COSTS		
										\$		. s		·   \$ -		
OPERATION NEXT	T 24 HOURS -											<del></del>		•		
											*			•		
PURPOSE & PLAN	OF THIS OPERA	TION -		-		-,			v -					<del></del>		
. OK OOL G I DE	TOT TIME OF ERG	TION -											<del>.</del>			
														· · · · · · · · · · · · · · · · · · ·		
								OMPLETI	ON SUM	MADV						
55.011							JAILT G	JIVIFLETI	ON SUN	MAKI						
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME		DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)											
7:00	12:00	5.00		Warm-up;	TIH 20 sta	nds of 2 7/8	3" ; well kick	k and flowe	d 86BO to	tank						
42.00	44.20	2.50			70 DOW TW. 45-4-4574											

				DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	12:00	5.00		Warm-up: TIH 20 stands of 2 7/8"; well kick and flowed 86BO to tank
12:00	14:30	2.50		Swab and recover 76 BOW, TIH w tbg to 4471':
14:30	16.00	1.50		Swab and recover 24 BOW, initial fluid level @ 1800'; final fluid level @ 2800'
16:00	17.00	1.00		SI well, secure location, SDFN
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l		0.00		
TOTAL	HOURS	10.00		

OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
West Pearl Queen # 154	
LEGAL LOCATION	API NUMBER
sec. 31;T19S; R35E	30-025-03266
County, State	AFE NUMBER
	WPO154
Lea. New Mexico	WPQ154



## **Daily Completion Report**

REPORT DATE	DAYS SINCE RIG-UP					
11/1/2008	3					
TOUR SHEET NO.	TOTAL DEPTH					
	5,028					
RIG CO & NUMBER	PBTD					
Reeco #116	5,028					
Page 5 of 6	WELLSITE SUPERVISOR					
r ago o or o	Michael L. Allred					

PRODUCTION OBJECTIVE INFORMATION													
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen	gl	5028	7					4640	4645				
	4581	5028	4 5	liner				4806	4808				
								4886	4688			·	
								4920	4928				
								4984	4986				
					OPE	RATION	SUMMA	₹Y					
PRESENT OPERATION -	Swab , RDMO							DAILY COST		CUMULATIVE COST		AFE COSTS	
								1\$		\$			
OPERATION NEXT 24 HOURS -													
PURPOSE & PLAN OF THIS OPERATION -													

				DALLY COMPLETION SUMMARY
DAILY COMPLETION SUMMARY				
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	9.00	2.00		Pressure on tbg 30 #; swab initial fluid level 700'-final fluid level 2000'
9:00	10:30	1.50		ND BOP, TOOH & LD 58 jts, 2 7/8" j-55 tbd; secure wellhead, RDMO
		0.00		
		0.00		seating nipple set @ 2509"
		0.00		
		0.00		Total fluid recovered = 270 bbl
		0.00		oil recovered= 96 bbl
		0.00		Water recovered= 174 bbl
	L	0.00		
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		0 00		
		0.00		
		0.00	<b>.</b>	
		0 00		
		0.00		
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		0 00		
TOTAL HOURS		3.50		