

RECEIVED

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Confidential  
Oil Conservation Division  
222 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-05-28002  
5. Indicate Type of Lease  
STATE  FEE   
State Oil & Gas Lease No.

SFP - 2 2008  
HOBBSS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW  WORK  DEEPEN  PLUG  DIFF.  
WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
Enterprise 11 State Com

2. Name of Operator  
Cimarex Energy Co. of Colorado(162683) SEP - 4 2008

8. Well No.  
001

3. Address of Operator  
PO Box 140907; Irving, TX 75014-0907 OCD-ARTESIA

9. Pool name or Wildcat  
Wolfcamp, Wildcat <97715>

4. Well Location  
SHL: Unit Letter M : 375 Feet From The South Line and 330 Feet From The West Line  
BHL: Unit Letter P : 375 Feet From The South Line and 330 Feet From The East Line  
Section 11 Township 15S Range 31E NMPM County Chaves

10. Date Spudded 4-23-08  
11. Date T.D. Reached 6-04-08  
12. Date Compl. (Ready to Prod.) 7-18-08  
13. Elevations (DF& RKB, RT, GR, etc.) 4395' GR  
14. Elev. Casinghead

15. Total Depth Pilot hole 9400' TVD 8865' MD 13,242'  
16. Plug Back T.D. TVD 8865' MD 13,242'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By Rotary Tools Rotary  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Wolfcamp' Top 8850' Bottom 8990'  
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run  
PEX, HRLA, BHC, Sonic, HNGS,CBL  
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	360'	17 1/2"	330 sx, circ 58 sx	
9 5/8"	40	3,970'	12 1/4"	1140 sx, circ 325 sx	
7"	26	9,397'	8 3/4"	840 sx, TOC' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	7,328'	11,608'	No cement needed		2 3/8"	7246'	Tac @ 7080'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
No perms, Peak Liner Assembly used. Open hole from 11,608' to 13,242' Multi staged frac. Stage 1: 6-19-08 11,608'-13,242' Stage 2: 7-18-08 11,188'-8,725'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,608'-13,242'	5000 gals 15% HCL NEFE, 310,000 gals lightning 2000, 30,000 # white sand.
	10,441'-11,188'	5000 gals 15% HCL NEFE, 118,000 gals lightning 2000, 19,000 # white sand
	9,796'-10,441'	5000 gals 15% HCL NEFE, 96,000 gals lightning 2000, 10,000 # white sand
	9,285'-9,796'	5000 gals 15% HCL NEFE, 19,500 gals lightning 2000, no sand
	8,725'-9,285'	5000 gals 15% HCL NEFE, 44,000 gals lightning 2000, 7500 30/50# white sand

28. PRODUCTION

Date First Production 7-02-08  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 3/4" x 20' Sub surface Pump  
Well Status (Prod. or Shut-in) Producing

Date of Test 07-27-08  
Hours Tested 24  
Choke Size 12/64  
Prod'n For Test Period  
Oil - Bbl 20  
Gas - MCF 80  
Water - Bbl. 321  
Gas - Oil Ratio 4000

Flow Tubing Press. 180  
Casing Pressure 200  
Calculated 24 Hour Rate  
Oil - Bbl. 20  
Gas - MCF 80  
Water - Bbl. 321  
Oil Gravity - API - (Corr.) 38.20

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Flared, flow testing waiting on pipeline.  
Test Witnessed By

30. List Attachments  
Deviation Report, Peak assembly diagram, Directional Survey.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Scott Haynes Printed Name Scott Haynes Title Regulatory Analyst Date 9/2/2008

E-mail Address shaynes@cimarex.com

KZ



WINDOW @ 8506.FT.

ISO PAK @8725

STRATA PORT @9000

ISO PAK @9285

STRATA PORT @9518

ISO PAK @ 9796

STRATA PORT @10116

ISO PAK @ 10441

STRATA PORT@10808

ISO PAK @ 11188

HYDRO ANCHOR @11512

PUMP OUT PLUG @11608

### DOWN HOLE WELL PROFILE

WELL NAME	ENTERPRISE 11 STATE #1-H	DATE	6/10/08
SUPERVISOR	DAVID WADDEL	TOOL HAND	V.SAUCEDO
PHONE #		PHONE #	432-425-7995
RIG #	PATRIOT #4	FIELD TICKET #	11359

ELEVATIONS					
KB ELEV	GL ELEV	KB TO THF	KB TO SCF	RIG KBD	PBD
				19	

CASING / OPEN HOLE LAYOUT	OD (IN)	LANDED DEPTH	WEIGHT (LB/FT)	TOP OF (FTKB)
CASING DESCRIPTION	7"		26	
WINDOW DESCRIPTION	8506			
OPEN HOLE DESCRIPTION	6 1/8		JUNCTION @	

DESCRIPTION					
STEERING DIRECTIONS					
5					
BOTTOM @	DESCRIPTION	LENGTH	ID	OD	
11608.00	Bottom	0.00			
11608.00	3 1/2" 8rd. Pump Out Plug	0.93	3.125	4.438	
11607.07	4 1/2" Buttress Box x 3 1/2" 8rd. Pin	0.95	3.992	5.000	
11606.12	4 1/2" Buttress Pin x 4 1/2" 8rd. LTC Sub	1.72	4.000	5.000	
11604.40	2-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	89.94	4.000	5.000	
11514.46	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.07	4.000	5.000	
11512.39	5 7/8" x 4 1/2" 8rd. LTC Hydro-Pac Anchor	4.81	3.992	5.875	
11507.58	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.10	4.000	5.000	
11501.48	7-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	311.20	4.000	5.000	
11190.28	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.08	4.000	5.000	
11188.20	5 7/8" x 4 1/2" 8rd. LTC Iso-Pac Open Hole Pkr.	5.95	3.992	5.875	
11182.25	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.09	4.000	5.000	
11176.16	8-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	367.32	4.000	5.000	
10808.84	4 1/2" LTC 8rd. X 2" Strada-Port, Frac Sleeve	2.90	2.063	5.875	
10805.94	8-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	362.51	4.000	5.000	
10443.43	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.07	4.000	5.000	
10441.36	5 7/8" x 4 1/2" 8rd. LTC Iso-Pac Open Hole Pkr.	5.96	3.992	5.875	
10435.40	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.10	4.000	5.000	
10429.30	7-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	312.94	4.000	5.000	
10116.36	4 1/2" LTC 8rd. X 2.25 Strada-Port, Frac Sleeve	2.90	2.310	5.875	
10113.46	7-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	315.05	4.000	5.000	
9798.41	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.08	4.000	5.000	
9796.33	5 7/8" x 4 1/2" 8rd. LTC Iso-Pac Open Hole Pkr.	5.97	3.992	5.875	
9790.36	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.08	4.000	5.000	
9784.28	6-Joints 8rd. 8rd. 11.60# LTC P-110 Csg.	266.14	4.000	5.000	
9518.14	4 1/2" LTC 8rd. X 2.50 Strada-Port, Frac Sleeve	2.91	2.562	5.875	
9515.23	5-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	227.55	4.000	5.000	
9287.68	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.10	4.000	5.000	
9285.58	5 7/8" x 4 1/2" 8rd. LTC Iso-Pac Open Hole Pkr.	5.95	3.992	5.875	
9279.63	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.09	4.000	5.000	
9273.54	6-Joints 8rd. 8rd. 11.60# LTC P-110 Csg.	273.11	4.000	5.000	
9000.43	4 1/2" LTC 8rd. X 2.75 Strada-Port, Frac Sleeve	2.90	2.810	5.875	
8997.53	6-Joints 8rd. 8rd. 11.60# LTC P-110 Csg.	270.10	4.000	5.000	
8727.43	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.09	4.000	5.000	
8725.34	5 7/8" x 4 1/2" 8rd. LTC Iso-Pac Open Hole Pkr.	5.95	3.992	5.875	
8719.39	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.08	4.000	5.000	
8713.31	7-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	319.05	4.000	5.000	
8394.26	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.08	4.000	5.000	
8392.18	5 7/8" x 4 1/2" 8rd. LTC Iso-Pac Open hole Pkr.	5.96	3.992	5.875	
8386.22	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.09	4.000	5.000	
8380.13	3-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	139.01	4.000	5.000	
8241.12	4 1/2" LTC 8rd. X 3.00 Starda-Port, Frac Sleeve	2.90	3.062	5.875	
8238.22	3-Joints 4 1/2" 8rd. 11.60# LTC P-110 Csg.	133.88	4.000	5.000	
8104.34	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.08	4.000	5.000	
8102.26	5 7/8" x 4 1/2" 8rd. LTC Hydro-Pac Anchor	4.80	3.992	5.875	
8097.46	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	6.10	4.000	5.000	
8091.36	4 1/2" 8rd. 11.60# LTC x 4 1/2" Buttress X-Over Jt.	21.50	4.000	5.000	
8069.86	17-Joints 4 1/2" 11.60# P-110 Buttress Csg.	732.72	4.000	5.000	
7337.14	4 1/2" 11.60# Buttress x 4 1/2" 8rd. LTC X-Over	1.74	4.000	5.000	
7335.40	4 1/2" 8rd. 11.60# P-110 LTC Pup Joint	2.10	4.000	5.000	
7333.30	7" x 4" 8rd. LTC, Ret. Seal Bore Packer	5.47	4.000	5.875	
7327.83	TOP OF LINER PACKER @ 7327.83	0.00	0.000	5.930	
7327.83		0.00	0.000	0.000	
7327.83	7" x 4" Hyd. Setting Tool	5.07	0.000	5.810	
7322.76	3 1/2" 8rd. Pin x 3 1/2" IF Box X-Over	0.97	0.000	4.750	
7321.79	3 1/2" IF Left Sub	7.66	0.000	4.750	
7314.13	231 Joints 3 1/2" IF D.P. Needed?? STDS	7323.56	0.000	0.000	
0.00		0.00	0.000	0.000	
0.00		0.00	0.000	0.000	
		0.00	0.000	0.000	

NOTE: LAST ISO PAK IS SET IN CASING 8392.00  
 LAST STRATA PORT SET IN CASING 8241.00  
 LAST HYDRO ANCHOR SET IN CASING @8102.00

RSB PACKER @7327

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5215 N. O'Connor Blvd.  
Suite 1500  
Irving, TX 75039  
972-401-3111 (phone)  
972-443-6486 (fax)

# Cimarex Energy Co. of Colorado

September 2, 2008

*in*

New Mexico Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, NM 88210  
Attn: Ms. Kimberly Wilson

SEP - 4 2008  
OCD-ARTESIA

RECEIVED

RE: Enterprise 11 State Com No. 1  
30-05-28002  
Chaves County, NM  
Request for Confidentiality - C-105, C-104, and Logs

SEP - 4 2008  
HOBBS OCD

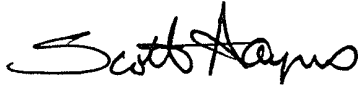
Dear Ms. Wilson,

Enclosed, please find a completion report, logs, and a C-104 for our completed Enterprise 11 State Com No. 1 well. Cimarex requests tight hole status and that this completion and logs be kept confidential for as long as possible.

Thanks for your help.

If you have any questions or need further information, please me at 469-420-2715.

Sincerely,



Scott Haynes  
Regulatory Analyst