

Submit to Appropriate District Office  
 Five Copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Mesita, NM 88221  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**DEC 12 2008**  
**HOBBSOCD**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008  
 1. WELL API NO.  
 30-025-38799  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Weatherly  
 6. Well Number  
 12

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Stephens & Johnson Operating Co

9. OGRID Number  
 019958

10. Address of Operator  
 P O Box 2249, Wichita Falls, Texas 76307-2249

11. Pool name or Wildcat  
 Penrose-Skelly-Grayburg (50350)

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	21	21S	37E		704	N	470	W	Lea
BH.	D	21	21S	37E		704	N	470	W	Lea

13. Date Spudded: 9-29-08  
 14. Date T D Reached: 10-9-08  
 15. Date Rig Released: 10-10-08  
 16. Date Completed (Ready to Produce): 12-2-08  
 17. Elevations (DF & RKB, RT, GR, etc.): 3467 Gr

18. Total Measured Depth of Well: 4244  
 19. Plug Back Measured Depth: 4242  
 20. Was Directional Survey Made: No  
 21. Type Electric and Other Logs Run: Later log/CNL/CDL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 3808-3934 Grayburg

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1232	12 1/4	550 sx	na
5 1/2	17	4242	7 7/8	750 sx	na

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3965	

26. Perforation record (interval, size, and number)  
 3808-3900, 3914-3934 @ 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3808-3934	4000 gals 15%
	1000 sx 20/40 in 1600 bbls
	KCL gelled water

**28. PRODUCTION**

Date First Production 12-2-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 12-7-08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 160	Water - Bbl. 160	Gas - Oil Ratio 4000
Flow Tubing Press na	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 160	Water - Bbl. 160	Oil Gravity - API -(Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold through sales meter  
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: *Bob Gilmore* Printed Name: Bob Gilmore Title: Petroleum Engineer Date: 12-9-08  
 E-mail address: bgilmore@sjoc.net

