

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
JAN 02 2009
HOBBSOCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

* Amended Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-35971 ✓ 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ 6. State Oil & Gas Lease No.
2. Name of Operator Cimarex Energy Co. of Colorado ✓		7. Lease Name or Unit Agreement Name Pennzoil 36 State Com ✓
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		8. Well Number 002 ✓
4. Well Location Unit Letter <u>A</u> : <u>1050</u> feet from the <u>North</u> line and <u>1210</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>33E</u> NMPM County <u>Lea</u>		9. OGRID Number 162683
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' GR		10. Pool name or Wildcat Apache Ridge; Bone Spring
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add add'l Bone Spring and DHC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-02-08 POOH with pump and rods. Killed well w/ 20 bbls 4% KCl. Released packer and POOH w/ tbg.
- 12-03-08 Pumped 10 add'l bbls 4% KCl water w/ scale inhibitor to kill well. Finished POOH w/ tbg & pkr. Perfed Bone Spring 9378'-84' - 9387'-93' - 9396'-9403' - 9431'-41' - 9477'-90' (3 spf, 126 holes).
- 12-04-08 RIH w/ 2 3/4" tbg, pkr @ 10129,' and RBP @ 10245.' Acidized w/ 1500 gal 15% NeFe acid and flushed w/ 41 bbls 4% KCl water.
- 12-05-08 Released RBP and re-set @ 9580.' Unlatched and re-set packer @ 9459.' Acidized perfs 9477'-9544' w/ 3360 gal 7 1/2% NeFe acid and flushed w/ 40 bbls 4% KCl water. Released packer and RBP. Re-set RBP @ 9457' and packer @ 9418.' Acidized perfs 9431'-41' w/ 800 gal 7 1/2% NeFe acid and flushed w/ 37 bbls 4% KCl water. Released packer and RBP. Re-set RBP @ 9421' and pkr @ 9336.' Acidized perfs 9378'-9406' w/ 200 gal 7 1/2% NeFe acid and flushed w/ 37 bbls 4% KCl water. Released packer and RBP.
- 12-06-08 POOH w/ pkr and RBP. installed tubing assembly: 2 3/4" tbg to 12326' w/ TAC @ 9259.' Installed rod pump: 1 1/2" x 1 1/2" x 22' x 26' THBC rod pump.

~~09-06-08~~ Turned well to sales as DHC Apache Ridge; Bone Spring & Gem; Strawn, East oil well.

* 12/10/08

DHC percentages

	Oil	Gas	Water
Strawn	49%	44%	2%
Bone Spring	51%	56%	98%

DHC-4003

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE December 31, 2008

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 06 2009

Conditions of Approval (if any):

Mull, Donna, EMNRD

From: Natalie Krueger [nkrueger@cimarex.com]
Sent: Wednesday, January 07, 2009 8:23 AM
To: Mull, Donna, EMNRD
Subject: C-103 Pennzoil 36 St Com 2 SR DHC Approved.pdf - Adobe Reader
Attachments: C-103 Pennzoil 36 St Com 2 SR DHC Approved.pdf

Donna,

I made a mistake on this sundry notice...I put that the well was DHC on 09-06-08, but I meant to put that it was DHC on 12-10-08. Do I need to submit a revised sundry notice since it has already been scanned onto the OCD website?

Thanks!
Natalie

Cimarex Energy Co.
Regulatory Department
5215 N. O'Connor Blvd., Ste. 1500
Irving, TX 75039
Phone 469-420-2723
Fax 972-443-6486

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