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Form 3160-4
(August 2007)

FEB 03 2009

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-116168

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Sely Oil Company

8. Lease Name and Well No.
Sivley Federal "19" No. 1

3. Address 815 W. 10th St.
Ft. Worth, TX 76102

3a. Phone No. (include area code)
817-332-1377

9. AFI Well No. /
30-025-02344 S Z

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
E-K; Delaware

1980' FSL & 660' FWL
At surface Sec. 19-T18S-R34E

11. Sec., T., R., M., on Block and
Survey or Area Sec. 19-T18S-R34E

At top prod. interval reported below Same

12. County or Parish
Lea County
13. State
NM

At total depth Same

14. Date Spudded 09/14/2008
15. Date T.D. Reached 10/02/2008
16. Date Completed 11/17/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3961' RKB, 3949' GL

18. Total Depth: MD 6000'
TVD
19. Plug Back T.D.: MD 5961'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CDN/DLL/MICRO/GR/CAL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#/ft	surface	1744'		50 sxs OWC	11	1600' est.	
7 7/8"	7"	20#/ft	surface	4361'		1000 sxs OWC	22	3290'	
6 1/8"	4 1/2" J-55	11.6#/ft	surface	5973'		395 sxs	92	3194'	
						Versachem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5898'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Delaware	5390'	TD	5824 - 5828	.33	36	open
B)			5809 - 5821			
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5809 - 5828	1500 gals 7 1/2% NeFe acid
5809 - 5828	35,826 gals gelled Kcl & 61,500 # 16/30 sand & 28,500 # resin coated sand

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/08	1/5/09	24	→	30	36	18	33.9	.702	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
4 8/64"	140	30	→	30	36	18	1200/1	Shut in waiting pipeline connection	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold to Frontier Field Services

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	5809	5828	Gray Sand	Rustler	1707
				T/Salt	1860
				B/Salt	3022
				Yates	3225
				Seven Rivers	3631
				Queen	4398
				San Andreas Delaware	5018 5390

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. Henderson Title Executive Vice President
 Signature *David L. Henderson* Date 01/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.