Submit To Appropriate District Office Two Copies District I				State of New Mexico						Form C-105 July 17, 2008							
District II				RECEIVE Tinerals and Natural Resources							1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 FEB 2 / 2 Pil Conservation Division 1220 South St. Francis Dr.					on	+	30-025-39096 2 Type of Lease										
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505 HOBBSOC Santa Fe, NM 87505						STATE STEE FEE/INDIAN 3 State Oil & Gas Lease No											
WELL COMPLETION OR RECOMPLETION REPORT							2106		3 State Oil & Gas Lease No								
4 Reason for filing				R RECOMPLETION REPORT AND LOG						-				nıt Agreeme	nt Nar	ne	· · · · · · · · · · · · · · · · · · ·
☐ COMPLETE	ON REI	PORT (Fil	l ın boxes	#1 throu	gh #31	for State and Fed	e well	s only)		ŀ	6. Well Numb		RINKAR	D UNIT			
C-144 CLOS	nd the pla									or	437	7					
	WELL [☐ WORK	OVER 🗌	DEEPE	ENING	□PLUGBACI	к <u>П</u>	DIFFERE	NT RESERVO			NJEC	CTION				
8 Name of Opera		ON U S A	INC.								9. OGRID 4323						
10. Address of O											11 Pool name DRINKARD	or W	'ildcat	1010	ע נ <u>י</u>		
15 SMITH ROAL					h	Dance	Las		Fant fram 41			T.		19190		O	
12.Location Surface:	Unit Ltr B	Ltr Section 29		Towns 21-S	nip	Range 37-E	Lot		Feet from th		N/S Line Feet fr NORTH 2486			E/W Line	;	County	y
вн:														-			
13 Date Spudded 14. Date T D. Reached 11-14-08 11-27-08					1	Released 1-27-08	<u> </u>)1-2				T, GR, etc)	Elevations (DF and RKB, GR, etc.) 3476' GL		
18 Total Measure 6755'	ed Depth	of Well		19. F	lug Bac	k Measured Dep 6725'	oth	20 YE		onal	Survey Made?	•	21 Ty	pe Electric a GR/CCI			s Run
22. Producing Int 6548 - 6648'			pletion - ?	Top, Bot	tom, Na	nme							1				
23.	DKINK	AKD			CAS	ING REC	OR	D (Ren	ort all str	ino	s set in we	<u>-11)</u>					
CASING RECORD (Report all second size weight lb/ft depth set hole size								CEMENTING RECORD AMOUNT PULLED									
8.625			24# 17#		1236'			11			490 SX 1280 SX			192 SX CIRC 27 SX CIRC			
5.5			1 /#			6755'	\dashv		7.875		1280	SX		21	5X (JIKC	
															•		
24.					I INI	ER RECORD	t		I	25.	<u> </u>	пап	NG REC	'ORD			
SIZE	ТОР	ВОТТОМ		ТОМ				SCREEN SI		SIZ	ZE DEPTH		EPTH SE	T P.		R SET	
										23	/8"	64	189'	5	389'		
26 Perforation								27 AC	ID, SHOT, I	FR.A	ACTURE, CE	<u> </u>	IT, SQU	EEZE, ET	C.		
6548-58, 6564-69, 6596-6604, 6632-37, 6642-48 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
_								0348-0	0048		SPOT 3 BBLS ACID						
Date First Produc	tion		Products	on Meth	nod (Fla			ODUC'			Well Status	(Duo	d on Charl)			
N/A	The state of the s																
Date of Test	l l	Tested 24 HRS	Cho	ke Sıze		Prod'n For Test Period		Oil - Bb	1 (Gas - MCF Water - Bbl			G	as - O	ıl Ratio		
Flow Tubing Press	Casın	g Pressure		culated 2 r Rate	24-	Oıl - Bbl		Gas	- MCF	V	Vater - Bbl.	<u> </u>	Oıl Gra	vity - API -	(Corr)	ı
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																	
31 List Attachme												•					
DRILLING SURY 32 If a temporary		used at the	well, attac	h a plat	with the	e location of the	tempo	orary pit.									
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																	
I hereby certif	y that th	he inforn	nation sh	iown o		sides of this	forn	is true	and comple	te i	to the best of	my	knowle	dge and b	elief	1741	1703
Signature /	Sell	selt.) Mk	ert	n 1	Printed Name DENIS	SE P	INKERT	TON Title	R	EGULATOI	RY S	SPECIA	LIST Da	te 02	-26-20	009
E-mail Addres	s <u>lea</u> l	cejd@ch	evron.co	<u>,</u> <u>om</u>	-				1		2						
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CDU#437.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy	1218	T. Canyon	T. Ojo Alamo	T. Penn A"			
	1300	T. Strawn	T. Kirtland	T. Penn. "B"			
	2448	T. Atoka	T. Fruitland	T. Penn. "C"			
	2655	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
	2820	T. Devonian	T. Cliff House	T. Leadville			
	3378	T. Silurian	T. Menefee	T. Madison			
	3868	T. Montoya	T. Point Lookout	T. Elbert			
	4120	T. Simpson	T. Mancos	T. McCracken			
	5108	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	5536	T. Gr. Wash	T. Dakota				
	6106	T. Delaware Sand	T. Morrison				
T. Drinkard	6438	T. Bone Springs	T.Todilto				
T. Abo		T	T. Entrada				
T. Wolfcamp		T.	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough	h C)	T.	T. Permian				
				OIL OR GAS SANDS OR ZONES			
No. 1, from		to	No. 3, from	to			
No. 2. from		to	No. 4, from	to			
- · · · · · · · · · · · · · · · · · · ·		IMPORTANT V	VATER SANDS				
Include data on	rate of water in	flow and elevation to which wate	r rose in hole.				
No. 1. from		to	feet				
No. 2. from		to	feet				
No. 3. from		to	feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITTOLOGI RECORD (TIL	mon uu	aitiona	i silect ii ii	(CCCBBar)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

	1010	DOLOMITE	
SUR	1218	DOLOMITE	
1218	1300	SALT	
1300	2448	SALT	
2448	2655	ANHYDRITE, DOLOMITE	
2655	2820	ANHYDRITE, DOLOMITE	
2820	3378	DOLOMITE, ANHYDRITE	
3378	3490	DOLOMITE, SAND	
3490	3868	DOLOMITE	
3868	4120	DOLOMITE	
4120	5108	DOLOMITE	
5108	5536	DOLOMITE	
5536	6106	DOLOMITE, SAND	
6106	6438	DOLOMITE, LIMESTONE	
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CAU#437