

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 99146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Denius Federal #2

9. API Well No.  
30-025-01375

10. Field and Pool, or Exploratory Area  
Corbin (Abo)

11. County or Parish, State  
Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Southwestern Energy Production Company

3. Address and Telephone No. 2350 N. Sam Houston Pkwy. E.,  
Suite 300, Houston, TX 77032    281-618-4739

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FEL  
Sec. 33    17S    33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/29/03 Ran 3-1/2" OD gauge ring on WL & tag @ 6445'. Ran 3-7/8" bit on tag, and tag @ 6473

10/30/03 Set 4-1/2" pkr. @ 6000'. Establish rate @ 2 BPM @ 800 PSI w/ circulation out of 8-5/8" csg. perf. 8 shots @ 6470'.

11/03/03 Set 4-1/2" cmt. ret. @ 6430' sqz. w/ 100 sx "C" cmt. @ 2BPM @ 800 PSI Unstung and capped cmt. ret. w/300' of cmt. TOC @ 6130'.

11/03/03 Circulate hole w/ 10# salt gel.

11/04/03 Cut and pull 4-1/2" csg. @ 4815'.

11/15/03 Spot 50 sx cmt. from 4870' to 4637' WOC & tag TOC @ 4637'.

11/05/03 Spot 35 sx "C" cmt. from 2920' to 2786'.

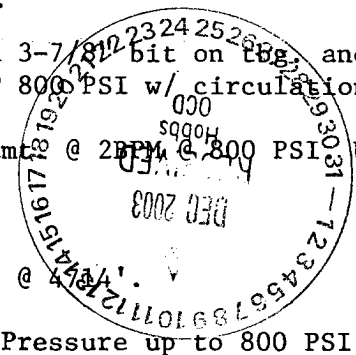
11/06/03 Perf. 8-5/8" csg. @ 1510'. Set 8-5/8" pkr. @ 45'. Pressure up to 800 PSI and held. Spot 30 sx "C" cmt. from 1562' to 1447'.

11/07/03 Cut and pull 8-5/8" csg. from 380'.

11/07/03 Spot 110 sx "C" cmt. from 436' to 238' WOC & tag TOC @ 224'.

11/07/03 Spot 45 sx "C" cmt. from 60' to surface TOC @ surface.

11/11/03 RDMO. Cut off wellhead, installed dry hole marker, & cleaned location.



**APPROVED**

Signed: \_\_\_\_\_ Title: Agent Date: DEC - 9 2003

Approved by: Chris Williams Title: DISTRICT SUPERVISOR/GENERAL MANAGER Date: DEC 1 9 2003

Conditions of approval, if any: \_\_\_\_\_

PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed: \_\_\_\_\_ Title: Agent Date: DEC - 9 2003

(This space for Federal or State office use)

Approved by: Chris Williams Title: DISTRICT SUPERVISOR/GENERAL MANAGER Date: DEC 1 9 2003

Conditions of approval, if any: \_\_\_\_\_

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.