

Submit To Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS CO		Form C-105 June 19, 2008	
		WELL API NO. 30-025-38882		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name J. W. Sherrell	
2. Name of Operator EnerVest Operating, L L C				8. Well No. 12	
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002				9. Pool name or Wildcat Jalmat (Tansill-Yates-7 Rivers) (Gas)	
4. Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1815</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 8-27-08	11. Date T.D. Reached 8-30-08	12. Date Rig Released 8-31-08	13. Date Completed (Ready to Produce) 10-1-08	14. Elevations (DF and RKB, RT, GR, etc) GR = 3227'	
15. Total Measured Depth of Well 3136'		16. Plug Back Measured Depth. 3086'		17. If Multiple Compl. How Many Zones?	
18. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Tansill-Yates-7 Rivers) (Gas)				19. Was Directional Survey Made No	
20. Type Electric and Other Logs Run Spectral Gamma Ray, Dual Spaced Neutron, Spectral Density				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1250'	12-1/4"	610 sx	
4-1/2"	11.6#	3100'	7-7/8"	700 sx	
23. LINER RECORD			24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					3020'
25. Perforation record (interval, size, and number) 2885' - 3034' w/ 30 holes, 2 SPF			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
<div style="text-align: center;">OK</div>			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2885'-3034' Acidized w/ 5000 gals 15% HCL w/ 60 ball sealers.		
			2885'-3034' Fraced w/ 141,000 lbs 16/30 sand and 4,000 lbs 14/30 sand.		
27. PRODUCTION					
Date First Production 10-1-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 10-18-08	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 26
Water - Bbl. 0	Gas - Oil Ratio N/A				
Flow Tubing Press. SI	Casing Pressure 16	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 26	Water - Bbl 0
					Oil Gravity - API - (Corr) N/A
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
29. List Attachments Spectral Gamma Ray, Dual Spaced Neutron, Spectral Density (LOG)					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A					
31. If an on-site burial was used at the well, report the exact location of the on-site burial. N/A					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Bridget Helfrich</u> Printed Name <u>Bridget Helfrich</u> Title <u>Regulatory Tech.</u> Date <u>11/14/08</u> E-mail Address <u>bhelfrich@enervest.net</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2870'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3090'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology