

Submit 3 Copies To Appropriate District Office

State of New Mexico

Form C-103

District I 1625 N. French Dr., Hobbs, NM 88210
District II 1301 W Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

March 4, 2004

RECEIVED MAY 27 2009 HOBSOCD

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-03827
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. B-2359-1
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 58
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [ ] Gas Well [X] Other Injection [X]
2. Name of Operator Chevron Midcontinent, L.P.
3. Address of Operator 15 Smith Rd., Midland, TX 79705
4. Well Location Unit Letter H : 1980 feet from the North line and 560 feet from the East line
Section 1 Township 17-S Range 36-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 1 Twp 17S Rng 36E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
1980 feet from the North line and 560 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Notify OCD 24 hrs prior to MIRU. 8. Perf and squeeze 250sx cement plug from 400'-surf.(WB,shoe,surf)(5 1/2x8 5/8x 13 3/8) WOC & TAG.
2. RIH set CIBP at +-5975' and spot 25sx cement plug from 5975'-5775' (Paddock). 9. Install dryhole marker.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 25sx cement plug from 4730'-4530'. (San Andres)
5. Perf and squeeze 60sx cement plug from 3850'-3650'. (shoe) WOC & TAG
6. Perf and squeeze 95sx cement plug from 3150'-2800' (Yates,B-Salt) WOC Tag.
7. Perf and squeeze 55sx cement plug from 2200'-2000' (T-Salt) WOC Tag.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE M. Lee Roark TITLE Agent DATE 5-20-2009

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY M. Lee Roark TITLE Compliance Officer DATE 5/27/2009

Conditions of approval, if any:

**CURRENT  
WELLBORE DIAGRAM**

Lovington Paddock Unit 58  
Formerly State "LA" No. 19

Lat 32.86576  
Long 103.30061

Created:	1/21/2009	By:	da Silva	Field:	Lovington
Updated:		By:		Well No.:	58
Lease:	Paddock Unit	CHEVNO:	FA4974	Twp/Rng:	17S 36E
Surf Location:	1980' FSL & 2310' FEL	KB:		Unit Ltr & Section:	H / 1
BH Location:		DF:		API:	30-025-03827
County:	Lea	GL:		Original Spud Date:	10/22/1953
Current Status:	Active Water Injector			Original Compl. Date:	11/13/1953
State:	NM			Formation:	Paddock

**Surface Csg.**

Size: 13-3/8"  
Wt.: 36#/ft  
Set @: 297'  
Sxs cmt: 300  
Circ: YES  
TOC:  
Hole Size: 17-1/2"

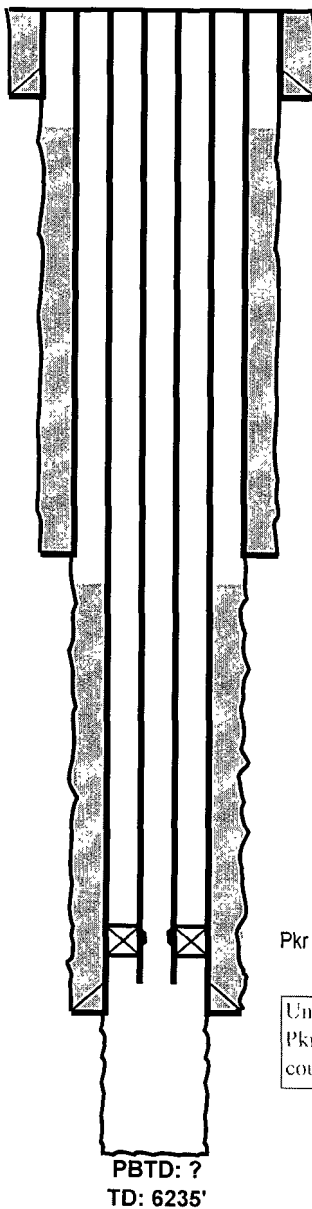
**Intermediate Csg.**

Size: 8-5/8"  
Wt.: 24 & 32#/ft  
Set @: 3742'  
Sxs Cmt: 1500  
Circ: NO  
TOC: 588' (TS)  
Hole Size: 11"

**Production Csg.**

Size: 5-1/2"  
Wt.: 15.5 & 17#  
Set @: 6065'  
Sxs Cmt: 550  
Circ: NO  
TOC: 3795' (TS)  
Hole Size: 7-7/8"

Open Hole: 6065 - 6248' (10/91)  
Open Hole: 6065 - 6235' (11/53)  
Size: 7-7/8" (originally)



**WORKOVER HISTORY**

**11/08 Failed MIT**

**09/96 Failed MIT**: Well was repaired

**10/91 Convert to WIW**: Deepened to 6248'

Set Baker pkr @ 5989' Pressure test to 400#  
OK Stimulate w/ 8000 gal 20% NEFe acid and  
15 tons CO<sub>2</sub>

**9/58 Oil-Sand frac**: Acidz OH 6065-6235'. On  
vac Sand-oil frac OH thru 3-1/2" tbg w/ 18,320  
gal refined oil and 18,000 lbs sand. In formation  
at 5000# after pumping 10,000 gal Press  
increased to 6000# w/ 4 pumps, then to 6500#  
w/ 3 pumps and was still increasing w/ 1 pump.  
Press remained at 6500# after pumps stopped  
Avg inj rt. 12.6 BPM. Load hole and reverse circ  
from 5988-6235'. Before 10 BOPD 1956 mcf/d  
44 BS&W After: 32 BOPD 1125 mcf/d trace  
BS&W

**11/53 Initial completion**: Acidize OH 6065-  
6235' w/ 4500 gal Dowell 15% LST acid w/ M-  
38 Flowed 378 BO 15 BW in 18-1/2 hrs on  
32/34" chk. TP 150# GOR 618 API Gty. 34.3  
deg (corr)

Pkr @ 5831'? (as of 4/1997)

Unknown pkr ID.  
Pkr potentially set at 5831' but  
could be at 5989'