

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 03 2009
HOBBS, NM

1. WELL API NO.
30-025-39335
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Downes
6. Well Number
006

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Range Operating New Mexico, Inc.
9. OGRID
227588

10. Address of Operator
100 Throckmorton St., Ste. 1200, Fort Worth, Texas 76102
11. Pool name or Wildcat
Blinebry O&G, Tubb O&G, Drinkard, Wantz: Abo

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	2	6	22S	37E		990	N	2310	E	Lea
BH:	2	6	22S	37E		990	N	2310	E	Lea

13. Date Spudded: 2-13-2009
14. Date T D Reached: 7130
15. Date Rig Released: 3-01-2009
16. Date Completed (Ready to Produce): 3-21-2009
17. Elevations (DF and RKB, RT, GR, etc.): 3457 GR

18. Total Measured Depth of Well: 7130
19. Plug Back Measured Depth: 7080
20. Was Directional Survey Made?: No
21. Type Electric and Other Logs Run: Borehole Compensated Sonic, Gamma Ray, Platform Express

22. Producing Interval(s), of this completion - Top, Bottom, Name
6726 - 6900' Wantz, Abo; 6614 - 6624' Drinkard, 6259 - 6266' Tubb O & G; 5563 - 5567' Blinebry O & G

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1179	12.25	350 sx 35:65 C	0
				150 sx C	
5.5	17	7130	8.625	1513 sx POZ/C	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6936	
					SN @ 6937	TAC @ 5455	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6894 - 6900; .40, 2 spf	6259 - 6266; .40, 3 spf	6726 - 6900	71 bbls 15% acid, 142 bbls 40# wtr frac, 200 bbls 20% SXE acid & 48 bbls treated wtr
6866 - 6884; .40, 2 spf	5624 - 5658, .40, 3 spf	6614 - 6624	4000 gals 15% Acid, 110,200 #s Ottawa sand
6802 - 6810; .40, 2 spf	5563 - 5567; .40, 3 spf	6259 - 6266	24 bbls 15% acid, 190,400# 20/40 Ottawa sand
6726 - 6743; .40, 2 spf		5563 - 5667	199,200# 20/40 Ottawa sand
6614 - 6624; .40, 6 spf	Total 185 shots		

PRODUCTION

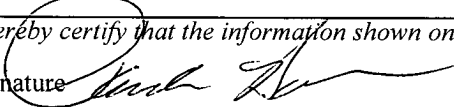
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
3-21-2009		Pmpg; 1 3/4" pmp			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3-29-2009	24	30/64		192	551	314	2870
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
250	90					36.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold
30. Test Witnessed By
Steve Almager

31. List Attachments
Inclination survey, logs, C-104s, C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: 
Printed Name: Paula Hale
Title: Sr. Reg. Sp.
Date: 4-02-2009
E-mail Address: phale@rangeresources.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1150</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2710</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>2912</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3356</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>3690</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3900</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5097</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>5231</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry <u>5492</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>6144</u>	T. Delaware Sand	T. Morrison	
T. Drinkard <u>6317</u>	T. Bone Springs	T. Todilto	
T. Abo <u>6700</u>	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1150	1150	Alluvium & Redbeds				
1150	2710	1560	Anhydrite & Salt				
2710	2912	202	Siltstone, Shale & Anhydrite				
2912	3507	595	Anhydrite & Anhydritic Dolomite				
3507	3690	183	Sandstone, Siltstone, Anhy & Dolo				
3690	5231	1541	Shale & Dolostone				
5231	6144	913	Dolomite, Anhydritic Dolomite				
6144	7128	984	Dolomite				