District I	State of New M Energy, Minerals and Nat		Form C-103
1625 N. French Dr., Hobbs, NM 88240	======================================	urar resources	WELL API NO
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-005-29029 🗸
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		5 Indicate Type of Lease	
District IV	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State Off & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS	3	7 Longo Nome on Livit A
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEDEN OR DE	HC DAGE TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		OR SUCH	Cato San Andres
1. Type of Well Oil Well Gas Well Other X		,	8. Well Number CSAU 826
2. Name of Operator	O OF NEW MEXICO, INC.		9 OGRID Number
3. Address of Operator	, OF NEW MEXICO, INC.		248802 /
801 Cherry St. Unit 25 Suite 3200, Fort Worth, TX 76102			10. Pool name or Wildcat
4 Well Location	Tele services, role worth,	IX /6102	Cato; San Andres
Unit Letter G	1982 feet from the North	line and 195	4 0 0 0
Section 11		ange 30E	
	11. Elevation (Show whether DR,	RKB RT GR etc.)	NMPM County Chaves
	4149 GR	(1410), 1(1), O(1), e(c.)	
12. Check Ap	propriate Box to Indicate N	ature of Notice, R	Leport or Other Data
NOTICE OF INT			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	SUBS	EQUENT REPORT OF:
TELIDOS	CHANGE PLANS	REMEDIAL WORK	
DURL OR MITTER AND	MULTIPLE COMPL	COMMENCE DRILI CASING/CEMENT .	LING OPNS. P AND A
DOWNHOLE COMMINGLE	22 001111 2	CASING/CEIVIENT,	10Ř 🗍
OTHER			
OTHER 13 Describe proposed or convolve		OTHER: Conver	t to Injection 図
of starting any proposed work	ed operations (Clearly state all p	ertinent details, and g	give pertinent dates, including estimated date
or recompletion.). SEE ROLE 1103. For Multiple	e Completions. Attac	give pertinent dates, including estimated date ch wellbore diagram of proposed completion
Ran 3-1/2" J-55 liner	F		
Cemented to surface.	from surface to TD.		
			RECEIVED
Perforated and acidize	đ.	ahovo nonfa	RECEIVED
Perforated and acidize RIH w/2-1/16" Seal Tit	d. e tubing. Set packer 100'	above perfs.	RECEIVED MAR 23 2000
Perforated and acidize	d. e tubing. Set packer 100' ssed MIT (attached).	above perfs.	MAR 2 3 2009
Perforated and acidize RIH w/2-1/16" Seal Tit Loaded backside and pa	d. e tubing. Set packer 100' ssed MIT (attached).	above perfs.	
Perforated and acidize RIH w/2-1/16" Seal Tit Loaded backside and pa	d. e tubing. Set packer 100' ssed MIT (attached).	above perfs.	MAR 2 3 2009
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Perforated and acidize RIH w/2-1/16" Seal Tit Loaded backside and pa	d. e tubing. Set packer 100' ssed MIT (attached). \ San Andres formation.	2/02/08	MAR 2 3 2009
Perforated and acidize RIH w/2-1/16" Seal Tit. Loaded backside and pastered injecting into	d. e tubing. Set packer 100' ssed MIT (attached).	2/02/08	MAR 2 3 2009
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Perforated and acidize RIH w/2-1/16" Seal Tit Loaded backside and particular started injecting into and Date GNATURE Cindy Chavez	d. e tubing. Set packer 100'ssed MIT (attached). San Andres formation. Rig Release Date ve is true and complete to the best E-mail address:	e. of my knowledge ar	MAR 23 7000 HOBBSOLD Reator DATE 2/17/09 TO. COM PHONE 817-698-0900

