

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27426	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1040-7	
7. Lease Name or Unit Agreement Name: East Vacuum Glorieta Unit Tract #2206	
8. Well No. #001	9. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
4001 Penbrook, Odessa, TX 79762

4. Well Location
 Unit Letter **K** : **1,980** feet from the **South** line and **1,980** feet from the **West** line
 Section **22** Township **17-S** Range **35-E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,929' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

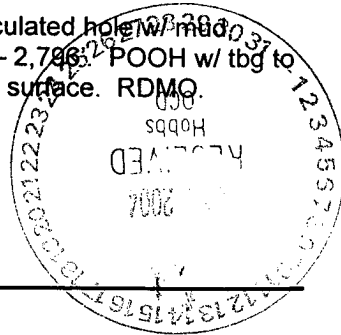
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/08/04 Notified OCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment. ND wellhead, NU BOP & enviro-vat. RIH w/ workstring to 4,523', tagged CIBP. SDFN.

01/09/04 Held safety meeting on equipment safety, proper tire pressure, etc. RU cementer and circulated hole w/ mud pumped 25 sx C cmt on CIBP 4,523 - 4,276'. POOH w/ tbg to 3,043'. Pumped 25 sx C cmt 3,043 - 2,746'. POOH w/ tbg to 1,738'. Pumped 25 sx C cmt 1,738 - 1,491'. POOH w/ tbg to 403' and pumped 40 sx C cmt 403' to surface. RDMG.

Cut off wellhead, capped well, installed marker. Cut off anchors and backfilled cellar.

Plugged wellbore diagram attached



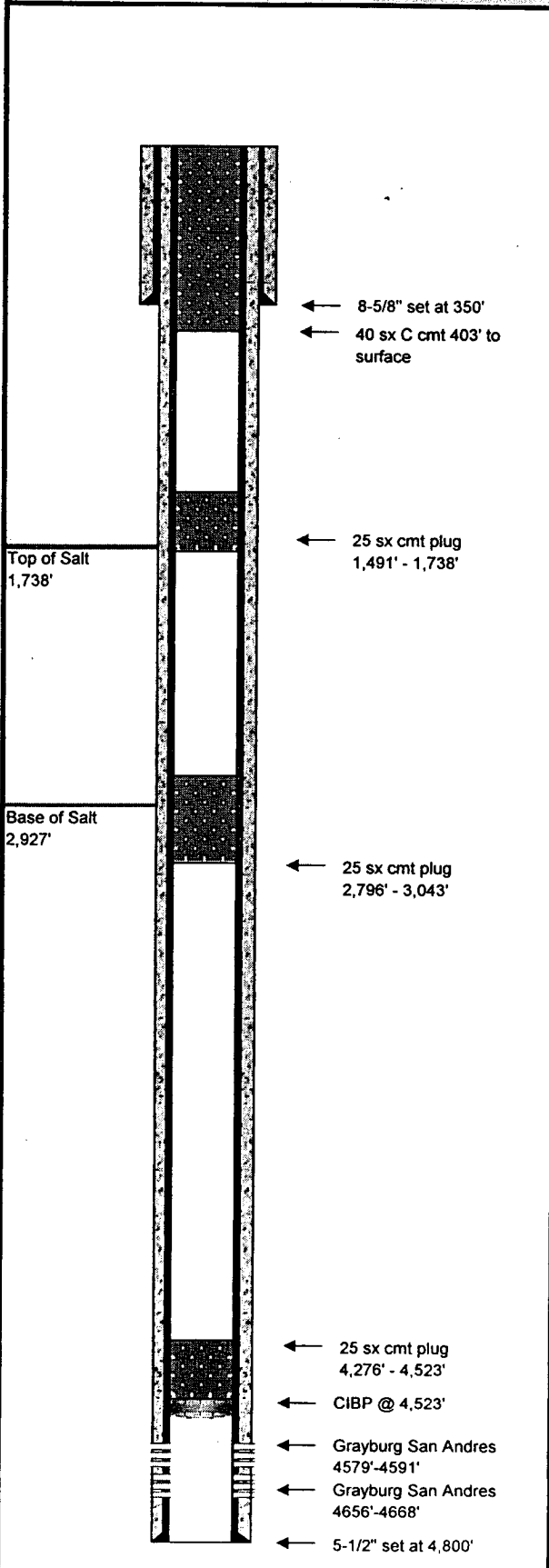
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *James F. Newman* TITLE Engineer DATE 01/13/04

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994

APPROVED BY *Gayle W. Wink* TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 15 2004

Conditions of approval, if any:
 Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.



Prepared By: Jim Newman
 Date: January 12, 2004

Field Name:		Vacuum GB/SA	
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	4,800
RRC District:		Drilling Commenced:	October 21, 1981
Section:	22	Drilling Completed:	November 4, 1981
Block:		Date Well Plugged:	January 9, 2004
Survey:	T-17-S; R35-E	Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-27426		
Lease or ID:			

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	350	Surface	400	7-1/4"
Production:	5-1/2"	4,800	Surface	1300	7-7/8"

Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP	4,523	4,525			
2 Cement	4,276	4,523	25	33	
3 Cement	2,796	3,043	25	33	
4 Cement	1,491	1,738	25	33	
5 Cement	surface	403	40	53	

Perforations			
Formation	Top (feet)	Depth (feet)	
Grayburg San Andres	4,579	4,591	
Grayburg San Andres	4,656	4,668	

Formations		
Name	Top of Formation	
Top of Salt	1,738	
Base of Salt	2,927	

Comments

CIBP @ 4,523' set 07/06/94

