

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87414  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**OCT 23 2009**  
**HOBSOCD**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008  
 1. WELL API NO. 30-025-38866  
 2 Type of Lease  
 STATE  FEE  FED/INDIAN  
 3 State Oil & Gas Lease No

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4 Reason for filing  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
 Lear State

6 Well Number. 2

7 Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8 Name of Operator  
 Marbob Energy Corporation

9 OGRID  
 14049

10 Address of Operator  
 P.O Box 227  
 Artesia, NM 88211-0227

11 Pool name or Wildcat  
 Lusk; Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	18S	32E		500	South	1650	West	Lea
BIT:	O	32	18S	32E		401 402	South	1650 3678	East W	Lea

13 Date Spudded 8/15/09  
 14. Date T D Reached 9/14/09  
 15. Date Rig Released 9/16/09  
 16. Date Completed (Ready to Produce) 10/13/09  
 17 Elevations (DF and RKB, RT, GR, etc) 3677' GR

18 Total Measured Depth of Well 11190'  
 19. Plug Back Measured Depth 11128'  
 20. Was Directional Survey Made? Yes  
 21 Type Electric and Other Logs Run DSN, DLL

22 Producing Interval(s), of this completion - Top, Bottom, Name  
 9500-11100' Bone Spring

**23 CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1085'	17 1/2"	1100 sx	0
9 5/8"	36#	2928'	12 1/4"	930 sx	0
5 1/2"	17#	11171'	7 7/8"	1700 sx (TOC@1210' TS)	0

24. LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8866'	N/A

26 Perforation record (interval, size, and number)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10414', 10578', 10741', 10936' & 11100' (30) 9500', 9675', 9850', 10025' & 10200' (30)	10414-11100'
	9500-10200'	Acdz w/1500 gal 7 1/2% NEFE; Frac w/322883# Premium white sand & 249728 gal fluid

**28 PRODUCTION**

Date First Production 10/14/09  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
 Well Status (Prod or Shut-in) Producing

Date of Test 10/20/09  
 Hours Tested 24  
 Choke Size  
 Prod'n For Test Period  
 Oil - Bbl 88  
 Gas - MCF 39  
 Water - Bbl 180  
 Gas - Oil Ratio

Flow Tubing Press  
 Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl  
 Gas - MCF  
 Water - Bbl  
 Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 30 Test Witnessed By Tito Aguirre

31 List Attachments  
 Logs & Directional Surveys

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 10/21/09

E-mail Address: sdavis@marbob.com

*[Handwritten Signature]*

