

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 DEC 08 2009
HOBBSSOCD

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11875
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shahan 33
8. Well Number #1
9. OGRID Number 264953
10. Pool name or Wildcat Langlie, Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,280' GR.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Herman Loeb LLC.

3. Address of Operator
PO Box 838, Lawrenceville, Ill. 62439

4. Well Location
 Unit Letter A : 990 feet from the North line and 660 feet from the East line
 Section 33 Township 25S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 2,500', load 7" casing w/fresh wtr & PT to 500#. If casing leaks run tbg & pkr to locate leaks.
- Call OCD if casing leaks. If casing tests OK RIH & run CBL to determine TOC of 1st & 2nd stage cement jobs & verify depth of DV tool.
- Call OCD for plugging procedures below 350'. Spot 35 sks cmt on top of CIBP @ 2,500'. Complete plugging operations as per OCD instructions. SPOT 35SX CMT @ 1400'. WOC + TAG
- Perf 350' (2 spf). Cement down 7" casing until good cement circulates up 7" casing annulus.
- Top off 7" casing & 7" casing annulus as necessary. Cut off casing 4' below GL, cap & install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael Polley

TITLE

Agent for Herman Loeb

DATE

12-6-09

Type or print name

Michael Polley

E-mail address:

polley_mso@gmail.com

PHONE:

715-342-5600

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Compliance Officer

DATE

12/8/2009

Conditions of Approval (if any):

COMPANY: Herman Lorb LLC

WELL NAME: Shaban 33-#1

LEGALS: Sec 33, 25-S, 37E

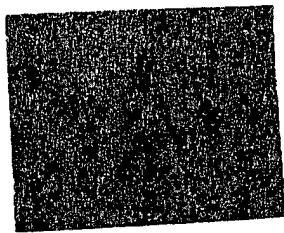
API 30-025-1350

BOX 159 CHRISTINE WALKER COUNCIL
MICHAEL POLLEY

COMPLETION, WORKOVER
AND

DRILLING SUPERVISION

PH#719-767-8998
MOB#719-342-5600
FAX#719-767-8998
(CALL PRIOR TO FAXING)
Email: polleyms@rebeltec.net



VOL. BETWEEN PIPE & JOLE CAP

	BBU/FT	FT/BBL	CF/LF
4 1/2 - 7 7/8	0406	24.85	2278
5 1/2 - 7 7/8	0309	32.41	1793
8 5/8 - 12 1/4	0735	13.81	4127
9 5/8 - 12 1/4	0558	17.63	3132
13 3/8 - 17 1/2	1924	8.08	8946

TUBING & CASING SIZE & CAP

	WT	BBU/FT	FT/BBL
2 3/8	4.6	0039	258.85
2 7/8	8.5	0058	172.76
3 1/2	9.3	0087	114.99
4 1/2	10.5	0159	82.70
4 1/2	11.8	0155	84.34
5 1/2	15.5	0238	43.02
5 1/2	17.0	0222	45.09
5 1/2	20.0	0212	47.20
5 1/2	23.0	0609	16.41
8 5/8	32.0	0609	16.41
9 5/8	38.0	0775	12.94

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

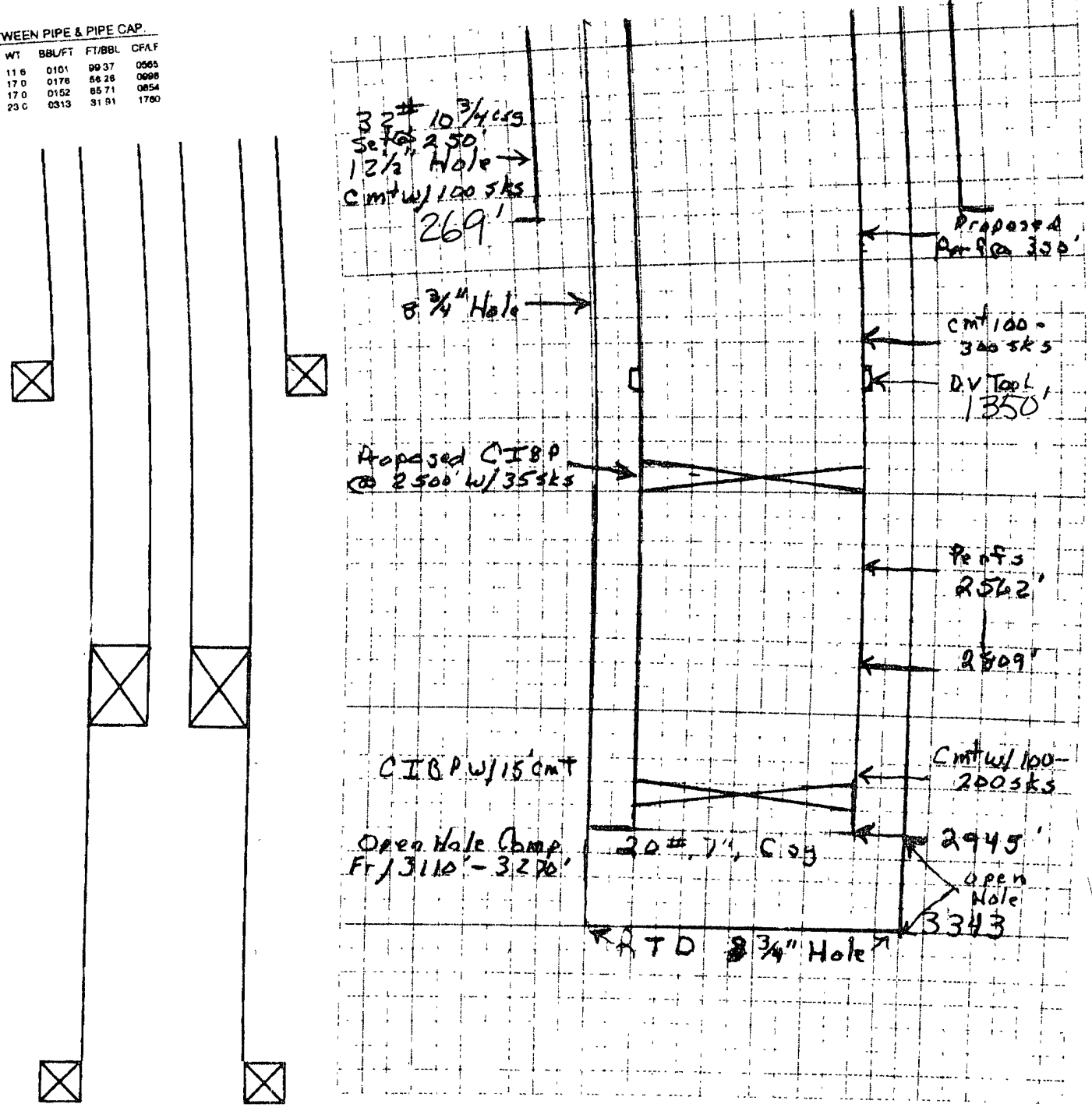
HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL. BETWEEN PIPE & PIPE CAP

	WT	BBU/FT	FT/BBL	CF/LF
2 3/8 - 4 1/2	11.6	0101	99.37	0565
2 3/8 - 5 1/2	17.0	0176	66.26	0998
2 7/8 - 5 1/2	17.0	0152	85.71	0854
2 7/8 - 7	23.0	0313	91.91	1780



32# 10 3/4 Csg
Set @ 250'
12 1/2 Hole ->
Cmt w/ 100 sks
269''

8 3/4 Hole ->

Proposed CIBP
@ 2500' w/ 35 sks

Proposed Ann. Per 300''

Cmt 100-300 sks
D.V. Tool 1350''

Perfs 2562''

2809''

CIBP w/ 15 cmt

Cmt w/ 100-200 sks

Open Hole Comp Fr 3110' - 3270'

20# 7" Csg

2945'
Open Hole
3343

RTD 8 3/4" Hole