

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)	5. Lease Name or Unit Agreement Name Blankenship 6. Well Number: 2
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to Injection	
8 Name of Operator Apache Corporation	9 OGRID 873
10 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136	
11. Pool name or Wildcat House; Tubb / House; Drinkard	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	12	20S	38E		2075	South	555	West	Lea
BII:										

13 Date Spudded 09/01/1957	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 01/14/2010	17. Elevations (DF and RKB, RT, GR, etc) 3557' GL
18. Total Measured Depth of Well 7125'	19. Plug Back Measured Depth 7125'	20 Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22 Producing Interval(s), of this completion - Top, Bottom, Name

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6465'	6467'

26 Perforation record (interval, size, and number) Blinebry: 5946' - 6055' Squeezed Tubb. 6517' - 6762' Drinkard: 6968' - 7028'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6517' - 6762'	Acidize w/2k gals 15% HCL
6968' - 7028'	Acidize w/2k gals 15% HCL	

28 PRODUCTION

Date First Production 01/14/2010		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>) Injection *		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)	

29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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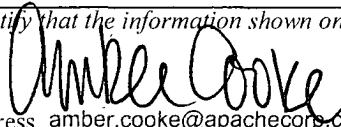
31 List Attachments
Sundry and MIT chart

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Amber Cooke	Title Engineering Tech	Date 01/25/2010
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E-mail Address **amber.cooke@apachecorp.com**

