

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 MAY 27 2010
 HOBBS

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33069 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 1327 0000
7. Lease Name or Unit Agreement Name TOMAHAWK ✓
8. Well Number 1 ✓
9. OGRID Number 785 ✓
10. Pool name or Wildcat Undes, Legg, Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3726'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: Oil Well Gas Well Other:

2. Name of Operator
Amtex Energy, Inc. ✓

3. Address of Operator
P.O. Box 3418, Midland, Texas 79702

4. Well Location
Unit Letter L : 2011 feet from the South line and 660 feet from the West line
Section 31 Township 21S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Re - Entry <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19 - 6/26, 2008

Set Anchors, Dugout cellar, Weld wellhead on 8-5/8" csg; R.U. Tyler Well Service PU Drilled out Surf plug; Drilled out cmt plug 398 - 403; tag 3rd plug @ 608' and Drld out; Tag 4th plug @ 3115', Drld to 3221' and Tag 5-1/2" csg; Circ hole clean. Run 7-3/4" Concave mill, Drld 3321' - 3323' (2'); POOH For 4-3/4" Bit.; RIH tagged mud and metal @ 4636'; Circ hole clean; tag 6th cmt plug @ 5064'; drld to 5084 - JIH, Circ clean; POOH, install 4-3/4" diamond shoe, Pr test Csg to 1000 psi and held w/ No sign of leak. SI, SDFN 6/27 - 7/03, 2008

RIH, drld through 6th cmt plug @ 5290'; POOH; RIH, displaced well @ 4 BBLs/min, 800 psi; POOH, RIH w/tbg, set Pkr, test OK; POOH w/ Pkr: RU wireline, run GR logs: Pf 5634' - 5648', 28 holes. POOH w/ wireline, RIH w/ 2-7/8" tubing, Pkr; spot 1 BBL Acid across pfs, Press csg to 500 psi; pump 1000 gal 7-1/2% HCL + 56 BS (95.2 BL); Swab total of 600 BBLs fluid. SI, SD for 4th July 7/7 - 7/9, 2008

Swabbed total 740 BBLs; Total fluid recovered 1340 BBLs (1245 BBLs over Load); NSOG; ND BOP, RD WOR, moved off location; Hold for poss conversion to SWD.

Spud Date: Re-Entry 6/19/2008

Rig Release Date. WOR Released 7/09/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 5/03/2010

Type or print name William J Savage E-mail address. billsavage@verizon.net PHONE: 432-686-0847

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 01 2010

Conditions of Approval (if any):

P.M.

OPERATOR: Amtex Energy, Inc.	NAME OF LEASE: TOMAHAWK	Date: 03/30/2010
API: 30-025-33069	Well: No. 1	By: T.M.
Location: 2011' FSL & 660' FWL, Sec. 31, T21S, R33E, Lea County, New Mexico		

Current Well Bore (03/30/2010)

OWWO: Drilled down w/ 7.875" bit
tagged top of 5.5" casing at 3221'.
Concave mill was run to dress off
top of 5.5" csg.

13-3/8 85#, L-80 ST & C csg @ 725' w/ 850 sx
Circ 151 SX of cmt to surface.

8-5/8 32# J55 S-80 ST & C csg. @ 4800'
w/ 1900 SX Circ 380 SX cmt to surf

Cut 5.5" 17# csg and pulled 3190'

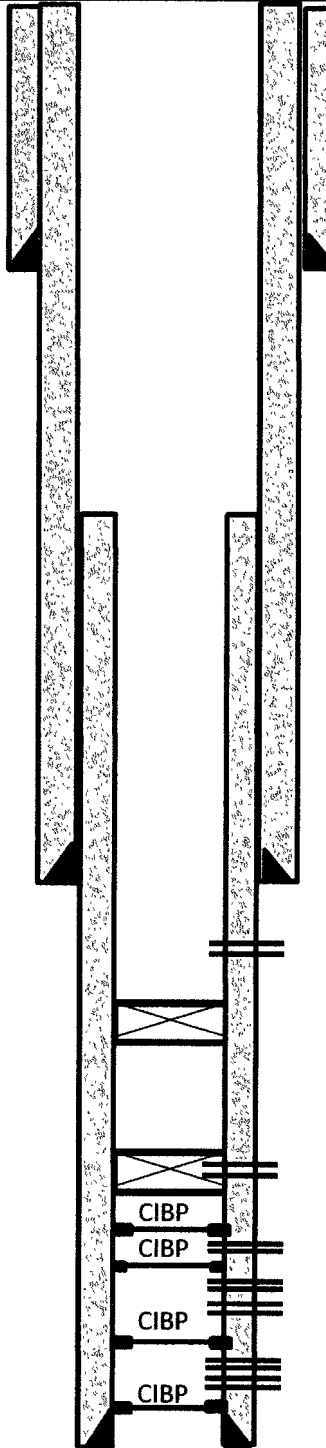
Spotted 25 sx 6558'-6338'

Spotted 40 sx 7390'-7205'
CIBP @ 8000' w/ 25 sx cmt

CIBP @ 8400' w/ 25 sx cmt

CIBP @ 8700'

CIBP @ 8950'



OWWO

Perfs 5634-48' w/ (28 holes)
Swabbed 100% Delaware formation wtr.
No show of Oil or Gas.

5-1/2 17# csg @ 9100' w/ 1275 sx
Top of Cement (TOC)-3370 by CBL.

Perfs 7328-40 w/ 2 spf

Perfs 8054-66' (24 holes)
Perfs 8520-30' (20 holes) + 8582-93' (22 holes)
(P15BO+5Mcfg+197BWPD)

Perfs 8708-20' (24 holes)

Perfs 8970-83' (26 holes)

TD @9100'