

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-23951			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		5. Lease Name or Unit Agreement Name SFPRR			
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number 13			
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER INJECTION WELL					
8. Name of Operator VPR OPERATING, LLC			9. OGRID 266091		
10. Address of Operator 1406 CAMP CRAFT RD. STE. 106, AUSTIN, TX 78746			11. Pool name or Wildcat Sawyer San Andres, West		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	27	9S	37E	
Bbl:	-	-	-	-	-
13. Date Spudded 11-25-71	14. Date T D Reached 12-4-71	15. Date Rig Released 12-4-71		16. Date Completed (Ready to Produce) 12-8-71	
17. Elevations (DF and RKB, RT, GR, etc)		18. Total Measured Depth of Well 5050'		19. Plug Back Measured Depth 5032'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Yes			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24"	400'	12 1/4"	300 SN	None
4 1/2"	10.5"	5050'	7 7/8"	250 SN	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4884'	4884'			
26. Perforation record (interval, size, and number) 4974-5000' @ 2 JSBF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4974-5000'			2 STAGES: 2-400 gal.		
			28 1/2% ; 2-1200 gal. 12 1/2% ; 2-1600 gal		
			3 1/2% 45/100" unibeads w/ gelled cut		
28. PRODUCTION					
Date First Production 7.30.10		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc)				30. Test Witnessed By	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927-1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature, [Signature]		Printed Name M.Y. MERCHANT		Title Agent for VPR oper. Date 8.30.10	
E-mail Address mymerch@hotmail.com					

EG 9-9-10