

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

**RECEIVED**  
**OCT 21 2010**  
**HOBBSSOCD**

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO 30-025-08008 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name New Mexico State BH NCT 1 ✓	
8. Well Number 2 ✓	
9. OGRID Number <del>16470</del> 164070 -	
10. Pool name or Wildcat Caprock Wolfcamp, East	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Paladin Energy Corp	
3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229	
4. Well Location Unit Letter <u>F</u> <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line ✓ Section <u>11</u> Township <u>12-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4366' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U, run in hole with 4-3/4" gauge. Tagged at 5,944'. Set CIBP at 5,941' (with approval from OCD, Hobbs). Spotted cement on top of CIBP from 5,941' to 5,900'. Loaded Casing with packer fluid, tested 5-1/2" casing to 500# for 30 minutes. Recorded chart. Chart held good. T&A well.

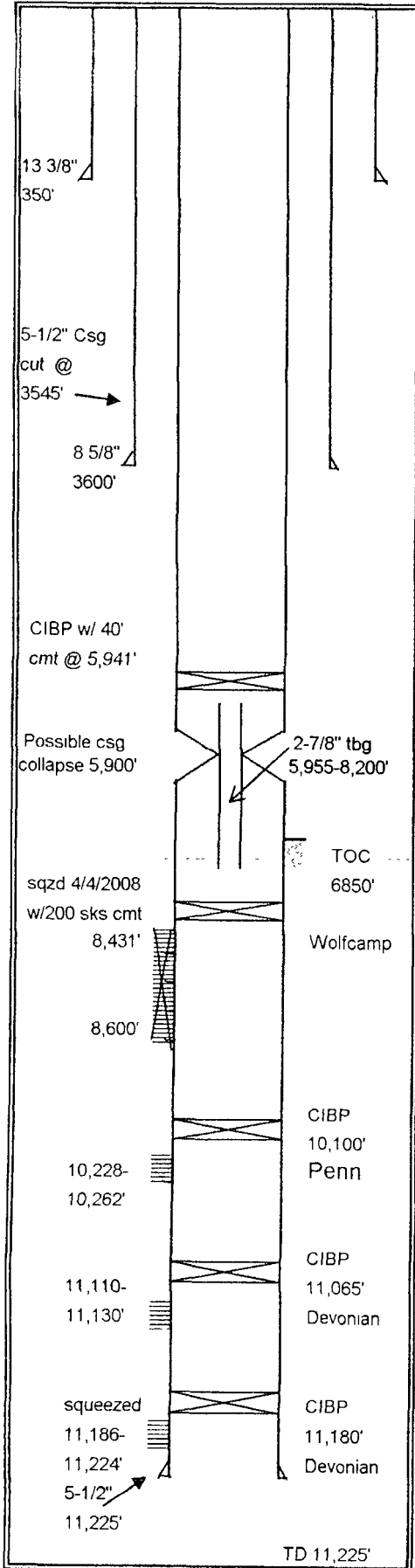
Spud Date: 9/14/2010 Rig Release Date: 9/16/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V P. Exploration & Production DATE 10/21/2010  
 Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-21-10  
 Conditions of Approval (if any):

This Approval of Temporary Abandonment Expires 9-5-2011

Wellbore Schematic



Lease: State BH NCT #1 Well: #2 API # 30-025-08008  
 Field East Caprock County Lea State New Mexico  
 Section 11 Township 12-S Range 32-E  
 Elev GL 4366' Elev. DF \_\_\_\_\_ Elev KB \_\_\_\_\_  
 Spudded \_\_\_\_\_ Completed 3/23/1953 1980' FN&WL

Surface Casing 13 3/8" OD 40#/Ft. Grade \_\_\_\_\_  
 Set @ 350' Hole Size 17 1/2"  
 TOC Sur Sacks 350

Intermediate Casing 8 5/8" OD 32#/Ft Grade J-55  
 Set @ 3600' Hole Size 12 1/4"  
 TOC \_\_\_\_\_ Sacks 2,400

Production Casing 5-1/2" 17#/Ft. Grade J-55, N-80  
 Set @ 11,272' Hole Size 7-7/8"  
 TOC 6850' Sacks 500

Liner Record \_\_\_\_\_ OD \_\_\_\_\_ #/Ft. \_\_\_\_\_ Grade \_\_\_\_\_  
 Top @ \_\_\_\_\_ Bottom @ \_\_\_\_\_  
 Screen \_\_\_\_\_ Hole Size \_\_\_\_\_  
 TOC \_\_\_\_\_ Sacks \_\_\_\_\_

Tubing Detail \_\_\_\_\_ Grade/Trd. \_\_\_\_\_  
 Pkr. Set @ \_\_\_\_\_ EOT \_\_\_\_\_  
 Nipples \_\_\_\_\_  
 Anchors \_\_\_\_\_ Rods \_\_\_\_\_

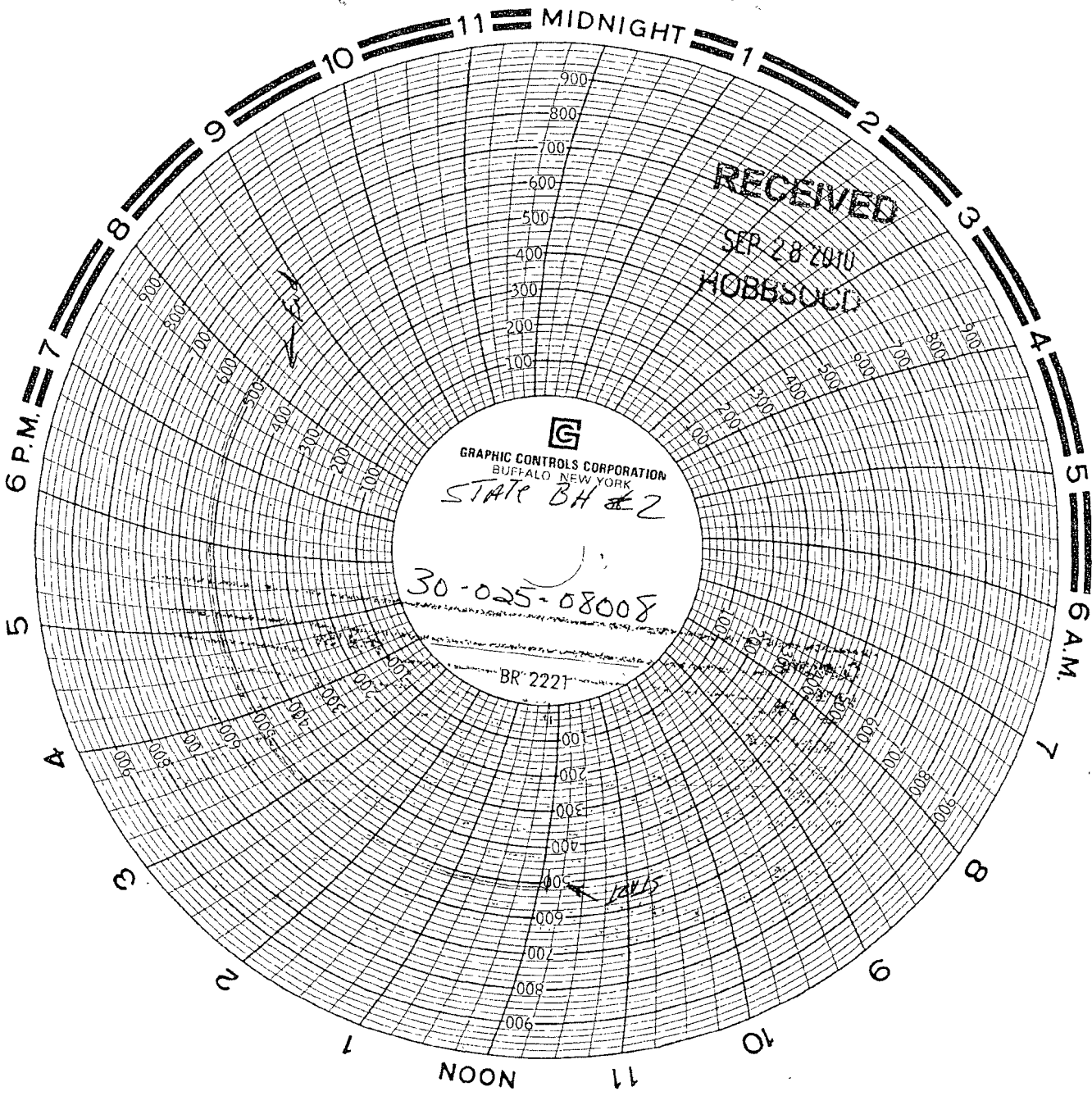
Perforation Record Wolfcamp Perfs- 8,431 - 8,600'  
Penn Perfs 10,228-262'  
Devonian Perfs 11,110-130', 11,186-224'

Current Perfs \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Treatment record \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Comments \_\_\_\_\_  
 \_\_\_\_\_

Prepared By: David Plaisance  
 Date: \_\_\_\_\_



RECEIVED  
SEP 28 2010  
HOBBSOUD

**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK  
STATE BH #2

30-025-08008

BR 2221

10/15