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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 01 2010

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 82799

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Enstor Grama Ridge Storage and Transportation, LLC

3a. Address
20329 State Hwy. 249, Suite 400, Houston TX 77070

3b. Phone No. (include area code)
281-374-3050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL-B, Sec. 9, T22S, Range 34E
660' FNL & 1980' FEL

7. If Unit of CA/Agreement, Name and/or No.
14-08-0001-14277 (NMNM 70953X)

8. Well Name and No.
Grama Ridge Federal 8817 JV-P #1

9. API Well No.
30-025-30686

10. Field and Pool or Exploratory Area
Grama Ridge, Morrow (Gas)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

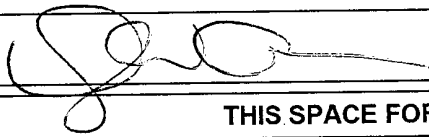
Completed Operations to Convert Well to Natural Gas Injection
November 2009-January 2010

R-13174

- MIRU slick line unit, set plug in tubing, perforate hole in tubing, swab well to recover packer fluid.
- MIRU workover rig. ND tree, install BOP and test.
- Release packer and pull tubing and packer. Replace tubinghead.
- Mill over 4-1/2" packer in liner and push to 13,141'.
- Run casing inspection logs in 4-1/2" liner and 7" casing. Set CIBP @13,119', dump 20' cement on plug to 13,099'.
- Set EZ Drill BP @12,750' and dump 10' of cement on plug to 12,740'.
- Squeeze cement perforations 12,677-99', drill out and test, not successful. Run GRN and CBL logs.
- Resqueeze, drill out and test to 2000 psi surface pressure, OK.
- Drill out EZ Drill BP and run and set packer @12,765' in 4-1/2" liner.
- Run new 4-1/2"x2-7/8" tubing, sting into packer, test packer, land tubing. Remove BOPs, RDMO workover rig. Set tree.
- MIRU coiled tubing and unload tubing and shear disc below packer.
- MIRU electric line unit and perforate 12,828-62' and 13,015-57'. RDMO electric line unit.
- Blow well dry with nitrogen with coiled tubing. Perform annulus test OK. Attempt to pump into well with nitrogen. RDMO coiled tubing.
- RU and run pressure gauges in well and perform 15 day shut in pressure test. Retrieve gauges and SI well.
- MIT Date 12/21/2009 (See Attached).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Daryl W. Gee

Title Director, Regulatory Affairs and Land Management

Signature 

Date 01/26/2010

ACCEPTED FOR RECORD

Approved by _____

Title _____

Office _____

Date FEB 25 2010

By Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

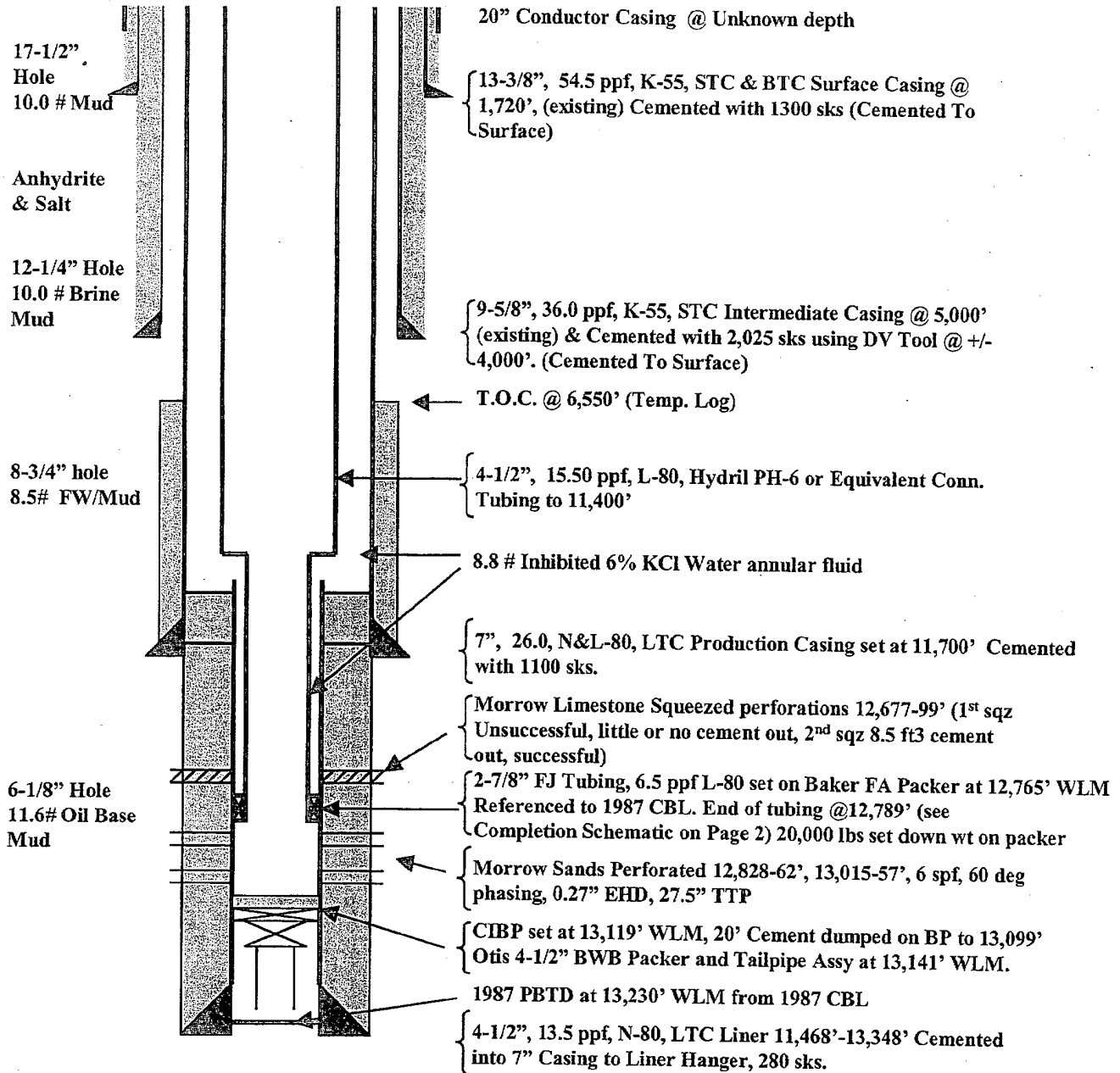
GRMU #7 (Gramma Ridge Federal, 8817 JV-P, #1)

API # 30-025-30686

660' FNL, 1980' FEL Sec. 9, T22S, R34E

KB = 26'

Following Conversion to Natural Gas Storage Nov 2009



Milestone List

Spudded	10/14/89
Released Rig	12/6/89
Completed	12/27/89
Add Perfs	6/13/95 & 5/25/2000
Sqz & Recomplete	11/2009

