

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
FEB 10 2011
HOBBSUCD
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09620	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 306443	
7. Lease Name or Unit Agreement Name Cooper Jal Unit	
8. Well Number 205	
9. OGRID Number 263848	
10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3308' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Clean Out & Acidize Injector <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

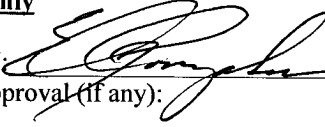
- 1.) MIRU Pulling Unit and Above Ground Steel Pit; NU BOP. 1/24/11
- 2.) POOH w/ 2 3/8" tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3.) RIH w/ 4 3/4" Bit & 6- 3 1/2" Drill Collars on 2 7/8" work string.
- 4.) Cleaned out well to 3600', circulated well clean; POOH, LD drill collars and bit.
- 5.) Acidized OH with 20,000 gallons 90/10 Mixture of NEFE 15% Acid/ Xylene, 35,000#'s rock salt.
- 6.) POOH w/ 2 7/8" work string; RIH w/ 2 3/8" IPC tubing.
- 7.) RIH w/ 5 1/2" x 2 3/8" Arrow Set 1-X Packer; circulate annulus with inhibited packer fluid
- 8.) Set Packer @ 2950' (top of OH @ 2988'); ran preliminary MIT, held.
- 9.) Ran Post Work over MIT; test annulus to 340 psig for 30 min; pull chart for NMOCD. 1/31/11
- 10.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 1/31/11
- 11.) Place well on Injection at approximately 500 bwpd; Maximum permitted injection pressure is 820 psig.

Spud Date: 1/24/11 Rig Release Date: 1/31/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer Assistant DATE 2/9/11

Type or print name Melanie Reyes E-mail address: melanie.reyes@resacaexploitation.com PHONE: (432)580-8500

For State Use Only
 APPROVED BY:  TITLE Staff Manager DATE 2-10-2011
 Conditions of Approval (if any):

