

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED

FEB 22 2011

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35543 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit ✓
8. Well Number 337Y ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Arrowhead; Grayburg ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other ✓

2. Name of Operator
 XTO Energy, Inc. ✓

3. Address of Operator
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter A : 60 feet from the North line and 1270 feet from the East line
 Section 2 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH W/notch collar to 3709' & tag up on CIBP, mix & circ 9ppg mud, spot ³⁵ 35sxs C cmt to 3510.
 2A. PUH to 2620', spot 25sxs balanced cmt plug to 2480', PUH to 2000', WOC 4hrs,
~~2B RIH to 2480' & tag TOC~~ → RIH to 1300' spot 25sxs cmt to 1150' ✓
 3. PUH to 551', circ 100sxs cmt to surface.
 4. Cut off wellhead & anchors, install dry hole marker, re-seed & reclaim location

Spud Date:

Rig Re:

The Oil Conservation Division Must be notified
 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/21/11
 Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-22-2011
 Conditions of Approval (if any):

Carl

XTO ENERGY



Well: Arrowhead Grayburg #337Y
 Area: Eunice
 Location: 60' FNL; 1270' FEL
 Section 2; T22S; R36E
 County: Lea
 Elevation: 3559' GL; 3570' KB; 11' KB

WI: 55.59%
 NRI: 46.9882%
 Spud: 6/19/2001
 State: New Mexico

PROPOSED P&A SCHEMATIC

PLUG 0'-551' (100 SX CMT)

9 5/8" 24#, J-55; Set at 501'.
 Cemented with 350 sx Cl "C"
 Cement Circulated.

2B.

PLUG 2480-2620' (25 SX CMT)

Zone Tops:	
Anhydrite	1330'
Salt Base	2570' ✓
Yates	2780'
7 Rivers	3000'
Queen	3406'
Penrose	3528'
Grayburg	3701'
Zone 1	
Zone 2	3736'
Zone 2a	3778'
Zone 3	3809'
Zone 4	3838'
Zone 5	3894'
Zone 6	3921'

PLUG 3510-3709' (35 SX CMT)

CIBP @ 3709'

Active Perfs:

- 3830-37
- 3849-53
- 3862-65
- 3874-91

3767-3786 sqzd w/ 150 sx Class C

3830-3933 sqzd w/200 sx Cl C

PBTD 3922'
 TD 3950'

7" 20#, K-55; Set at 3940'.
 Cemented with 1075 sx. Circulated Cement to surface.

Well History:

Date Completed: Initial Completion
 Initial Formation: Grayburg/San Andres
 Completion Data: Drill to 3940'. Logged with GR/Cal/DSN/SDL/DLL/MGL/BCS/Flex. Ran and cemented 7" csg. Released Rig 6/19/01. Problem encountered - NO cement behind pipe from 3690-TD.

Initial Stimulation:

4,000 gals. 15% Acid w/ 290 ball sealers.

Workover History:

8/28/01: Squeeze zones 3767-3786 with 150 sx Cl C
 9/6/01: Squeeze Zones 3830-3933 with 200 sx Cl C
 9/12/01: Acidize with individual zones as follows:

- 3874-91 450 gals. 15% Acid
- 3862-65 100 gals. 15% Acid
- 3849-53 125 gals. 15% Acid
- 3830-37 200 gals 15% Acid

Swabbed Black water after job. No sign of OC.

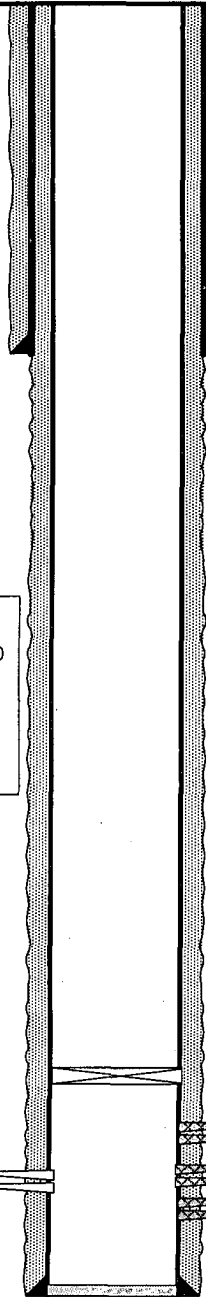
2/1/06: TA'd. 7" CIBP @ 3709'. Press csg to 580 psig w/ chart & held for MIT.

XTO ENERGY



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