

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; color: red;">MAR 10 2011</div> <div style="font-size: 1.5em; font-weight: bold; color: red;">HOBBSON</div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) ✓ 6. Well Number: 126 ✓
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Apache Corporation ✓

10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	17	21S	37E		1310	S	120	E	Lea
BH:										

13. Date Spudded 01/11/2011	14. Date T.D. Reached 01/19/2011	15. Date Rig Released 01/21/2011	16. Date Completed (Ready to Produce) 02/15/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3461' GR
18. Total Measured Depth of Well 6920'	19. Plug Back Measured Depth 6858'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CSSGR/CPDen/SGR/DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Blinebry 5547'-5829'; Tubb 6103'-6378'; Drinkard 6519'-6681'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1283'	12-1/4"	665 sx Class C	
5-1/2"	17#	6920'	7-7/8"	1340 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6769'	

26. Perforation record (interval, size, and number) Blinebry 5547'-5829' (2 SPF, 70 holes) Producing Tubb 6103'-6378' (2 SPF, 66 holes) Producing Drinkard 6519'-6681' (2 SPF, 70 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry 5547'-5829'	2310 gal acid; 58,884 gal SS-25; 191,086# 20/40 sand; 5500 gal gel
	Tubb 6103'-6378'	2972 gal acid; 8988 gal SS-25; 31,260# 20/40 sand; 5964 gal gel
Drinkard 6519'-6681'	3630 gal acid; 56,154 gal SS-35; 147,996# 20/40 sand; 5460 gal gel	

28. PRODUCTION

Date First Production 02/15/2011		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 02/16/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 95	Water - Bbl. 501	Gas - Oil Ratio 5000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 38.2	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 1/28/2011)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Reesa Holland Printed Name: Reesa Holland Title: Sr. Engr Tech Date: 03/08/2011

E-mail Address: Reesa.Holland@apachecorp.com

MAR 31 2011

