

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

RECEIVED  
 APR 07 2011  
 HOBBSDUCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-24189 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit ✓
8. Well Number 114 ✓
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO Energy, Inc. ✓

3. Address of Operator  
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
 Unit Letter N : 660 feet from the South line and 2310 feet from the West line  
 Section 12 25 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIH W/notch collar to 3650' & tag up on CIBP, mix & circ 9ppg mud, spot 30sxs C cmt to 3360'.
- PUH to 3000', RU wireline & perf 5-1/2" csg @ 1370'
- RIH and set tension pkr to 1260', squeeze 40sxs cmt below packer
- Rel pkr & circ clean, WOC 4hrs, RIH to 1260' and tag cmt
- RIH & perf 5-1/2" csg @ 60', circ 30sxs cmt to surface
- Cut off wellhead & anchors, install dry hole marker, re-seed & reclaim location

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/31/11  
patty\_urias@xtoenergy.com  
 Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 4-12-2011

Conditions of Approval: THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

PROPOSED P&A



FIELD: Arrowhead

WELL NAME: AGU No. 114

FORMATION: Grayburg

LOC: 660' FSL & 2310' FWL  
TOWNSHIP: 21-S  
RANGE: 36-E

SEC: 12  
COUNTY: Lea  
STATE: NM

(Orig. ARCO J.M. Brownlee #5)  
GL: 3520'  
KB to GL: 11'  
DF to GL: 10'

CURRENT STATUS: Producer  
API NO: 30-025-24189  
CHEVNO: FH-0196

Plug 0'-60' (30 sx)  
Perf @ 60'  
8-5/8" OD, Surf. Pipe  
set @ 1312' w/ 700 sxs cmt.  
Cement circ. to surface.

Plug 1260'-1370' (40 sx)  
Perf @ 1370'

Plug 3360'-3650' (30 sx)

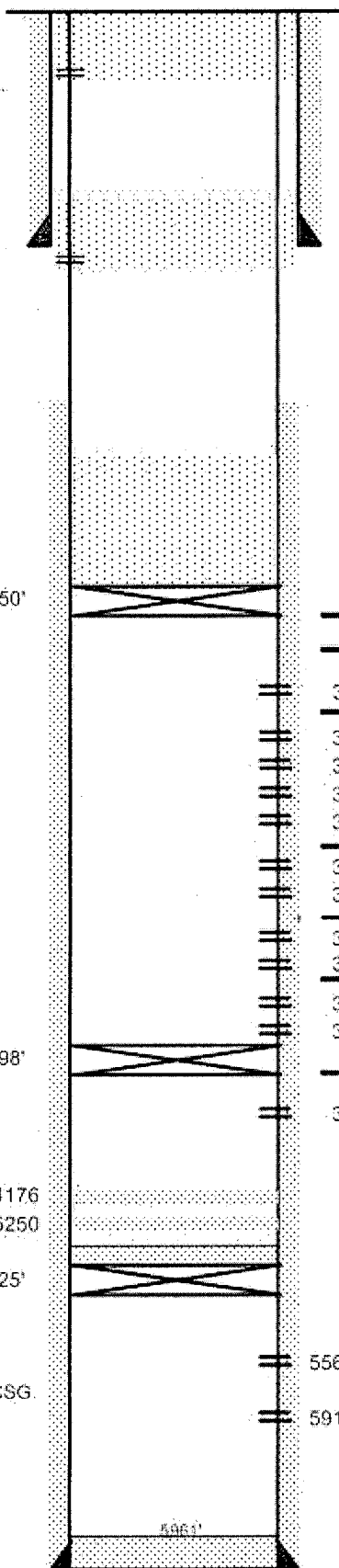
CIBP @ 3650'

CIBP @ 3898'

CIBP @ 5525'

cmt plug 3951-4176  
cmt plug 5100-5250

5-1/2" J-55, 15.5 & 17# CSG.  
@ 6002' W/750 SX CMT.  
TOC @ 2190' TS.



T/AGU
GRBG Z1
3688' - 3701'
3716' - 27' Z2
3730' - 32'
3737' - 52'
3756' - 58'
3771' - 78' Z3
3786' - 89'
3812' - 20' Z4
3831' - 42'
3852' - 56' Z5
3864' - 74'

T/San Andres
3910' - 13'

Blinebry
5565'
5913'

PBTD @ 3898'  
TD @ 6002'

Date Completed: 08-08-72  
Initial Production: 118 BOPD / 613 BWPD  
Initial Formation: Blinebry From: 5565' To: 5913'  
Completion Data: Perf Blinebry 5565' - 8913'. ACNZ w/ 714 gals; Frac w/ 45,000 gals & 45,000 # sand

Workover History:  
Set CIBP @ 5525' w/ 35' cmt on top.

06-19-92. Spot cmt plug f5100-5250. Spot cmt plug f3951-4176. Log w/GR,CCL. Perf 3910-13' (San Andres) w/ 4SPF. Attempt to pump into perfs @ 1000 - 2000#; no bleed off. Set CIBP @ 3698' new PBD. Selectively perf 3664-74' & 3852-56' (Zn 5) w/ 2SPF. Selectively ACNZ w/ 15% NEFE, no volumes rept'd. Swb Rac 2 BC + 33 BW (2% OC) / 16 runs in 7 hrs. SFL @ 2000'. FER 3 BPH; EFL @ SN. Selectively perf 3831-42', 3812-20' (Zn 4), 3786-89', 3771-78' (Zn 3), 3756-58', 3737-52', 3730-32', 3716-27' (Zn 2) & 3688-3701' (Zn 1) w/ 2 SPF. ACNZ w/ PPI pkr., volumes not rept'd. Swb 3688' - 3874' (GRBG & SA) Rac 33 BW (2% OC) / 12 runs in 3 hrs.; SFL @ 1600'. EFL @ 3400', FER 2 BPH. Tube well to pump, RIH w/ 2-7/8" tbg and set pump. TO to production.

7/3/01: TA POOH w/prod equip. RIH w/tbl & scraper to 3700'. Set CIBP @ 3650'. Circ pkr fluid. Run MIT. Well TA'd.

Additional Data:  
T/Queen @ 3382'  
T/Penrose @ 3494'  
T/AGU @ 3661'  
T/Grayburg Zone 1 @ 3682'  
T/Grayburg Zone 2 @ 3715'  
T/Grayburg Zone 3 @ 3768'  
T/Grayburg Zone 4 @ 3801'  
T/Grayburg Zone 5 @ 3842'  
T/San Andres @ 3877'

CURRENT WBD (TA'D)



FIELD: Arrowhead

WELL NAME: AGU No. 114

FORMATION: Grayburg

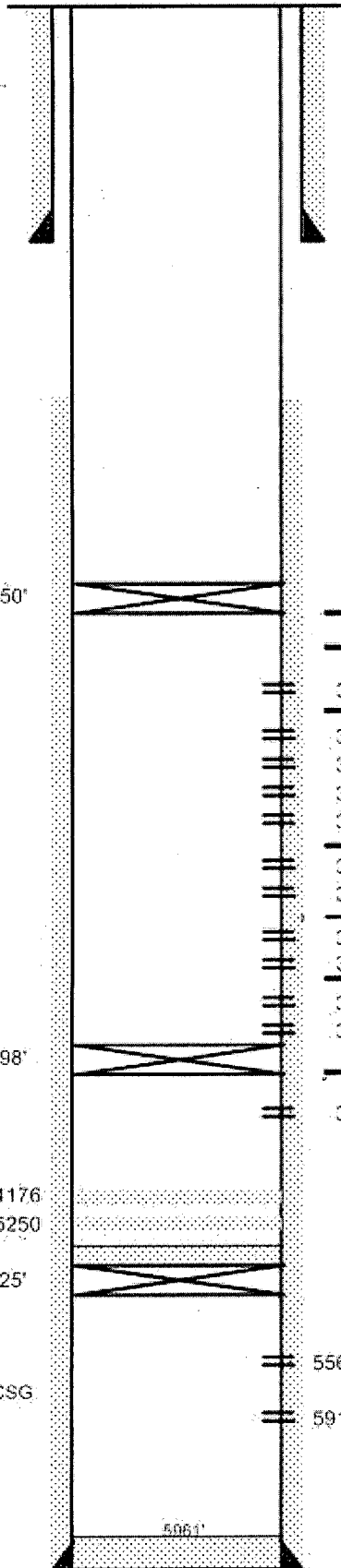
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T/San Andres  
3910' - 13'

Blinebry  
5565' ←  
5913' ←

5-1/2" J-55, 15.5 & 17# CSG  
@ 6002' W/760 SX CMT.  
TOC @ 2190' TS.

PBD @ 3898'  
TD @ 6002'

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