

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

MAR 03 2011

HOBBS OGD

WELL API NO.

30-025-39835

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Edward State

8. Well Number 009

9. OGRID Number

229137

10. Pool name or Wildcat

Maljamar; Yeso, West 44500

SUMMARY AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100

Midland, TX 79701

4. Well Location

Unit Letter L : 2310 feet from the South line and 990 feet from the West line  
Section 16 Township 17S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4049 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

☒ OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/20/11 Tested csg 3500# for 30 min, Good.

1/24/11 Perf Lower Blinbry @ 6560 - 6760 w/1 SPF, 26 holes.

1/25/11 Acidized w/3500 gals 15% HCL. Frac w/124,509 gals gel, 149,481# 16/30

White sand, 31,422# 16/30 Siberprop. Set CBP @ 6510.

Perf Lower Blinbry @ 6290 - 6490 w/1 SPF, 26 holes. Acidized w/3500

gals 15% HCL. Frac w/125,262 gals gel, 148,706# 16/30 White sand,

33,050# 16/30 Siberprop. Set CBP @ 6245.

Perf Upper Blinbry @ 6020 - 6220 w/1 SPF, 26 holes. Acidized w/3500

gals 15% HCL. Frac w/125,744 gals gel, 147,177# 16/30 White sand,

30,539# 16/30 Siberprop. Set CBP @ 5685.

Perf Paddock @ 5505 - 5655 w/1 SPF, 26 holes.

1/26/11 Acidized w/2500 gals 15% HCL. Frac w/109,063 gals gel, 105,054# 16/30 White sand,

15,322# 16/30 Siberprop.

1/28/11 Drilled out plugs. Clean out to PBTD 6943.

2/04/11 RIH w/162jts 2-7/8" J55 6.5# tbg, EOT @ 6634. RIH W/2-1/2"x2"x24"

pump.

2/07/11 Hang well on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Netha Aaron

TITLE

Regulatory Analyst

DATE 2/25/11

Type or print name

Netha Aaron

E-mail address:

oaaron@conchoresources.com

Telephone No. 432-818-2319

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 19 2011

Conditions of Approval (if any):