

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 87003
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-143-3
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 22
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter N: 760 feet from the SOUTH line and 1980 feet from the WEST line
 Section 27 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: ANNULUS PRESSURE TEST - RESTORE MIT

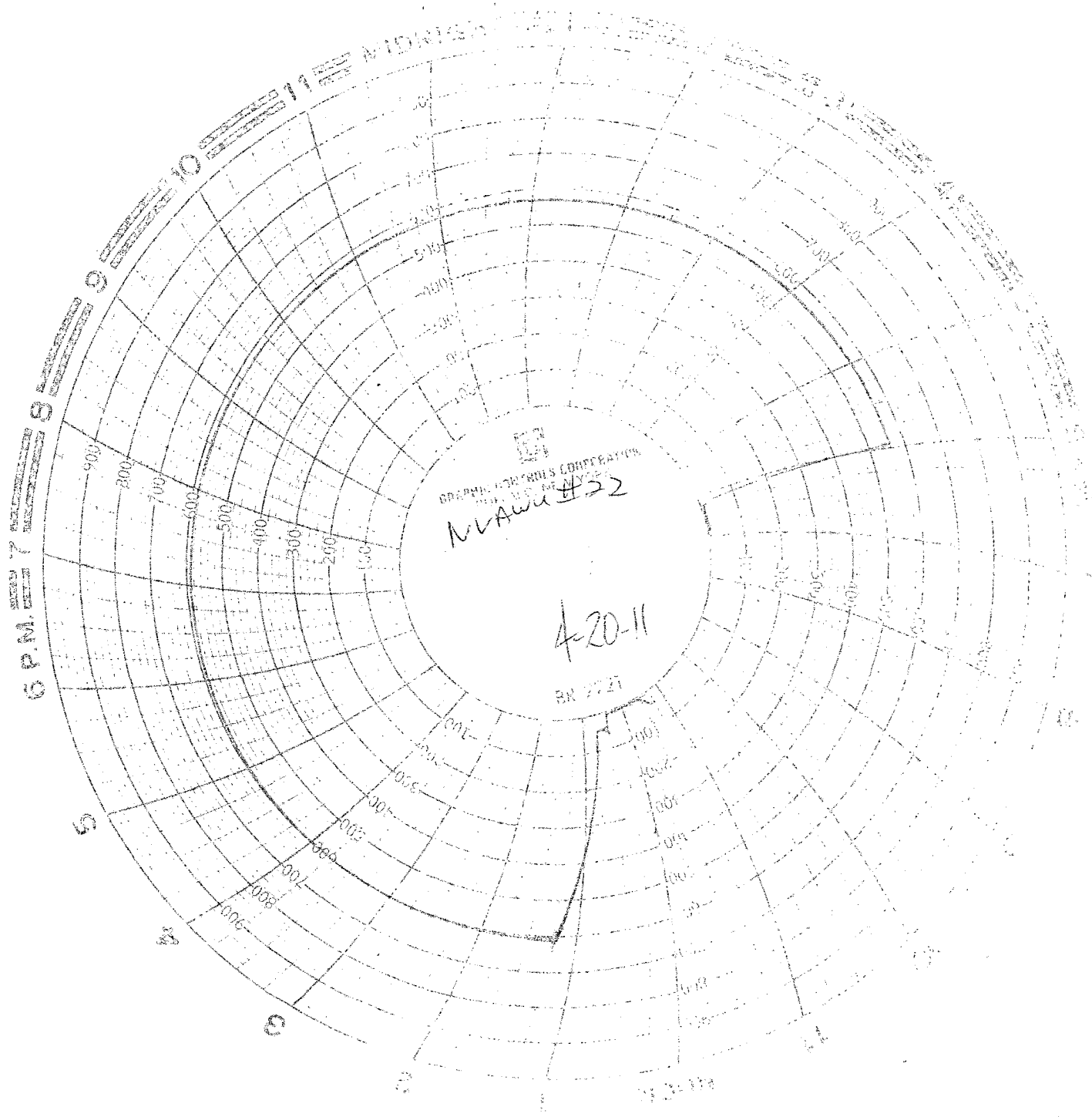
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-20-11: PRETEST & CIRC PKR FLUID. PRETEST CSG TO 560#. TEST GOOD. CIRC PKR FLUID. LATCH ONTO PKR. RAN MIT. TEST TO 600 PSI FOR 40 MINUTES. LOST 40 PSI IN 40 MINUTES. TEST COMPLETED @ 2:40 PM. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 04-26-2011
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
 APPROVED BY: [Signature] TITLE SALT WATER DATE 4-28-2011
 Conditions of Approval (if any):



GRAPHIC RECORDS CORPORATION
MANU #22

4-20-11
BX 2727

Curvicon USA Inc.
Novan Vacuum also with # 22
April 20, 2011
Key Energy
0116892

Steve Boney

Joe Murphy 04/30/11 Completed 3:40 pm

**CURRENT
WELLBORE DIAGRAM**

NVAWU #22

LOCATION

State	New Mexico
County	Lea
Surface Location	760 FSL 1980 FWL Sec 27, T-17S, R-34E

WELL ID INFORMATION

Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9166
API #	30-025-23916

CASING DETAIL

Surface Csg.	
Size:	8 5/8"
Wt.	32#
Set @:	1650'
Sxs cmt:	850sx
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5 1/2"
Wt. (top to bottom):	17#
Set @:	8800'
Sxs Cmt:	2400sx
TOC:	
Hole Size:	7 7/8"

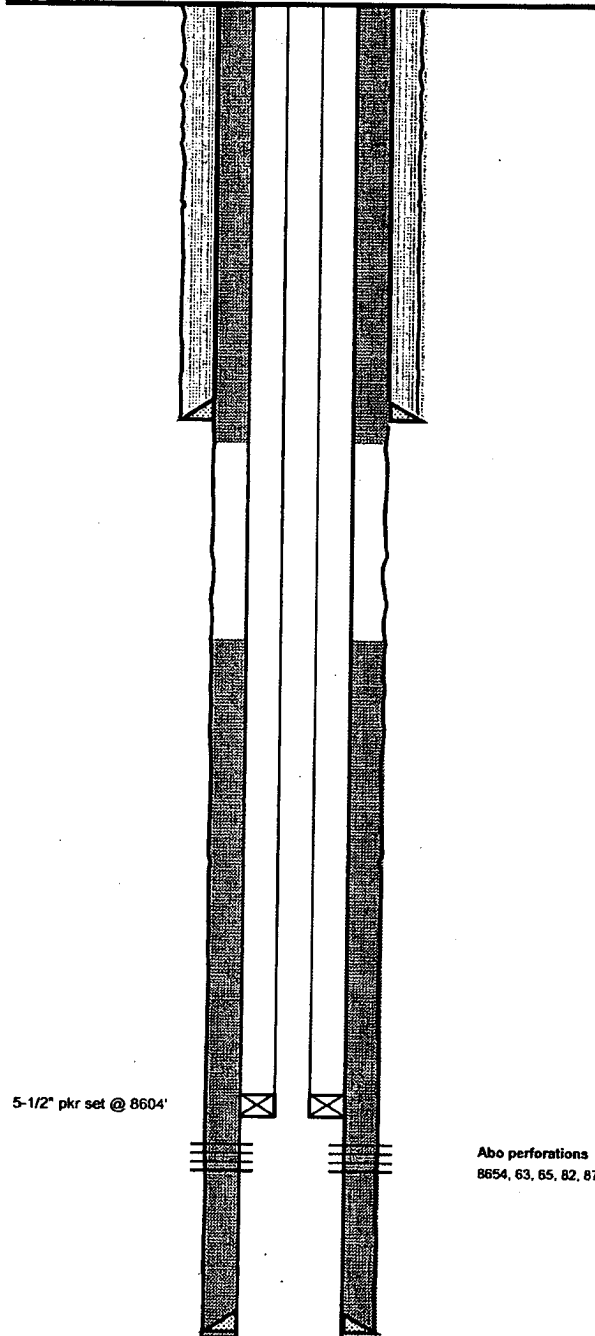
Tubing
2 3/8"

KB: _____

DF: _____

GL: 4041'

Original Spud Date: 1/2/1972
Original Compl. Date: 2/8/1972



5-1/2" pkr set @ 8604'

Abo perforations
8654, 63, 65, 82, 87, 91, 95, 8703, 12, 18, 21, 30, 34, 39

PBTD: _____
TD: 8800'