

Submit Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBES OGD

JUN 06 2011

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40002 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument AG1 ✓
8. Well Number 001 ✓
9. OGRID Number 24650 ✓
10. Pool name or Wildcat AG1, Devonian, Fusselman- ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other AG1 ✓

2. Name of Operator
Targa Midstream Services, LP ✓

3. Address of Operator
1000 Louisiana, Ste 4300, Houston, TX 77002

4. Well Location
Unit Letter O : 662 feet from the S line and 2513 feet from the E line
Section 36 Township 19S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3571 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 6 1/8" hole was drilled from 8363' to 9203'. RDMO on 4-26-11.
On 5-26-11 OH logs were run. A RBP was set @ 8328' and esg was tested to 1000# - tested ok.
Halliburton ran a CBH - found cmt from 8361' to 3640'. Stage tool is @ 7796'.
Operations were suspended on 6-1-11.

Spud Date: 3-01-11

Rig Release Date: 4-26-11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 6-3-11

Type or print name Denise Jones E-mail address: djones@Cambrianmgmt.com PHONE: 432-620-9181
For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 6-7-2011

Conditions of Approval (if any):

✓

Cambrian Management, Ltd.
Casing and Cementing Report

Well Name: _____ Monument AGI # 1 _____ Date: 4/22/2011
 County: _____ Lea _____ State: _____ NM _____ Depth: 8363'
 Supervisor: _____ RJ Goodrich _____ Cement Company: Halliburton
 RKB-GL: 13.5' 3571'

Description	Length	Top @
7" Float Shoe LTC	1.40	8360.02
1 Jt 7" 26# L-80 LTC Casing	35.56	8324.46
7" Float collar LTC	1.50	8322.96
1 Jt 7" SM2550-125 Casing (Drift 6.241")	20.85	8302.11
14 Jts 7" 26# L-80 LTC Casing	501.95	7800.16
7" DV Tool	4.00	7796.16
30 Jts 7" 26# L-80 LTC Casing	1082.31	6713.85
25 Jts 7" 23# L-80 LTC Casing	1129.59	5584.26
134 Jts 7" 23# J-55 LTC Casing	5586.26	-2.00
7" 26# L-80 LTC (1619.82')		
7" 23# L-80 LTC (1129.59')		
7" 23# J-55 LTC (5586.26')		
Total casing run	8363.42	

Casing landed above RKB 2.00
 Less cut-off - 13.00
 Cut off below RKB + 11.00
 Casing landed at 8361.42

Centralizers type: 10 ea 7" Hinged At: 1 @ 7' abv shoe, 1 @ Jt #3, every 3rd Jt above/below DV tool, 1 in & out of 9 5/8"

Reciprocate: Yes ___ No X Rotate: Yes ___ No X

Remarks:

2nd stage

Spacer:

Description	Weight (ppg)	Rate (BPM)
20 bbls Gel spacer	8.5	4

First Lead Slurry:

Description	Yield cf/sx	Weight (ppg)	Rate (BPM)
920 Sacks Econocem	2.45	11.9	7
	Pump Time hr:mm		Calc. TOC

Second Lead Slurry:

Description	Yield cf/sx	Weight (ppg)	Rate (BPM)
	Pump Time hr:mm		Calc. TOC

Tail Slurry:

Description	Yield cf/sx	Weight (ppg)	Rate (BPM)
100 Sacks Halcem	1.19	15.6	3
	Pump Time hr:mm		Calc. TOC

Cement to Surf: Yes ___ No X Vol 0 Bbls Mud returns: Full X Partial % ___ None ___

Displacement Fluid: Type Fresh water Weight 8.34 ppg Volume 306 Bbls

Final circulating rate: 3 BPM at pressure 1150 psi

Bump plug: Yes X No ___ with 650 psi over circulating pressure

Floats held: Yes X No ___ Time cement in place: 4/22/2011 (18:38:00 PM) hr:mm/date

Final circulating weight of casing: _____ mlbs

Set slips with _____ mlbs

Note: for second stage - use a second sheet

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Reciprocate: Yes No Rotate: Yes No

Remarks:

1st stage

Spacer:

Description	Weight (ppg)	Rate (BPM)
10 bbls Fresh water, 24 bbls Super Flush & 20 bbls FE-2 Watwe spacer	8.34	4

First Lead Slurry:

Description	Yield cf/sx	Weight (ppg)	Rate (BPM)
137 Sacks Corrosacem .4% FE-2	0.94	15	4
Pump Time hr:mm		Calc. TOC	
1 hr 17 min			

Second Lead Slurry:

Description	Yield cf/sx	Weight (ppg)	Rate (BPM)
Pump Time hr:mm		Calc. TOC	

Tail Slurry:

Description	Yield cf/sx	Weight (ppg)	Rate (BPM)
Pump Time hr:mm		Calc. TOC	

Cement to Surf: Yes No Vol 0 Bbls Mud returns: Full Partial % None
 Displacement Fluid: Type Fresh water Weight 8.34 ppg Volume 297 Bbls

Final circulating rate: 3 BPM at pressure 210 psi
 Bump plug: Yes No with 500 psi over circulating pressure
 Floats held: Yes No Time cement in place: 4/22/2011 (09:27:00 AM) hr:mm/date
 Final circulating weight of casing: 200 mlbs
 Set slips with _____ mlbs

Note: for second stage - use a second sheet