Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36233

5. Indicate Type of Lease STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER

7. Lease Name or Unit Agreement Name: Bourdon

2. Name of Operator: Xeric Oil & Gas Corporation

8. Well No.: 1

3. Address of Operator: PO Box 352 Midland, Texas 79702

9. Pool name or Wildcat: DK; ABO

4. Well Location

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section 18 Township 20S Range 39E NMPM Lea County County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
4/14/03	5/1/03	6/13/03	GR 3538'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7740	7664			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7442-7652 DK Abo

20. Was Directional Survey Made:

21. Type Electric and Other Logs Run:

22. Was Well Cored:

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	1647'	12 1/4"	900 Sx Poz C & Class C	
5 1/2"	17# N-80	7740'	7 7/8"	1500 Sx Poz C & Class H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7080	7150

26. Perforation record (interval, size, and number)

6880-7008, Packer @ 7150 (2 spf, 78 holes)
7214-7402, 1 spf, 68 holes
7442-7488, 2 spf, 63 holes
7644-7652, 2 spf, 17 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

7214-7254	1000 Gal 15% NeFe
7214-7402	6000 Gal 20% HCL +50% CO2
7304-7402	2000 Gal 15% NeFe
7644-7652	1500 Gal 15% NeFe

28 PRODUCTION 7442-7652 4000 Gal 20% HCL+22 ton CO2

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/2/03	2 1/2" X 1 1/4" X 16' VSP Pump	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/10/03	24	N/A		30	137	42	4,567

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	40		30	137	42	36.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Dynegy Midstream

Test Witnessed By: Doney Money

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Angie Crawford Printed Name Angie Crawford Title Production Analyst Date 1/30/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1590	T. Strawn	
B. Salt	2735	T. Atoka	
T. Yates	2878	T. Miss	
T. 7 Rivers	2985	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4280	T. Simpson	
T. Glorieta	5575	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry	6024	T. Gr. Wash	
T.Tubb	6606	T. Delaware Sand	
T. Drinkard	6865	T. Bone Springs	
T. Abo	7164	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T	
T. Morrison		T.	
T.Todilto		T	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2800	2900		Anhydrite, Salt
2900	3050		Shale, Anhydrite, Salt
3050	3400		Anhydrite, Dolomite
3400	3750		Anhydrite, Dolomite Sandstone
3750	4280		Anhydrite, Dolomite
4280	5380		Dolomite
5380	5600		Dolomite, Limestone
5600	5750		Dolomite, Sandstone
5750	6020		Dolomite
6020	6300		Dolomite, Sandstone, Shale
6300	6600		Dolomite
6600	6700		Dolomite, Sandstone
6700	7250		Dolomite, Shale
7250	7740		Dolomite, Limestone

From	To	Thickness In Feet	Lithology