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Form C-135
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Free ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Linda Dougherty
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

3. Name of Operator	
Tenneco Oil Company	
4. Address of Operator	
P. O. Box 1031, Midland, Texas 79701	
5. Location of Well	

UNIT LETTER C	LOCATED 660	FEET FROM THE North	LINE AND 1980	FEET FROM
THE West		LINE OF SEC. 28	TWP. 4-N	RGE. 32-E
NMPM				

12. County
Curry

11. Date Spudded	12-22-67	16. Date T.D. Reached	12-1-67	17. Date Compl. (Ready to Prod.)	-----	18. Elevations (DF, RKB, RT, GR, etc.)	4587 KB	19. Elev. Casinghead	4577'
20. Total Depth	3285	21. Plug Back T.D.	-----	22. If Multiple Compl., How Many	-----	23. Intervals Drilled By	Rotary Tools	Cable Tools	-----
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made		
None							Yes		
26. Type Electric and Other Logs Run							27. Was Well Cored		
Sonic-Gamma Ray, Laterolog, microlaterolog, sidewall Neutron porosity log, compensated formation density log, computed log							Yes		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	410	11"	275 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				None			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Deviation survey & logs listed in #26.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Smith</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>12-29-67</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on Form 1105, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Nelson _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ellsberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubbs _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

*Ochoan and Upper White Horse sections were stripped off or eroded prior to

Triassic deposition

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	340	340	Ogallala Fm. earthy im- pure limestones				
340	743	408	Triassic Chinle Fm. red & gray variegated sandy shales.				
743	1515	767	Triassic Santa Rosa sands brick red, lt. gray, greenish gray, micaceous, poorly sorted shaly, poorly consolidated sands.				
1515	2160	645	Truncated Upper Permian (undifferentiated) lt. gray anhydrites, red & green sandy shales, thin beds of salt & polyhalite.				
2160	3285	1125+	San Andres Fm. composed of salt, anhydrite, red shale & thin dolomite beds in upper portions. <u>Pi Marker @ 2529.</u> Thin salt beds, anhydrite & thick dolomite beds form lower sections of the San Andres.				