NERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
TRANSPORTER	OIL.		
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OPERATOR			
PADRATION DEFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

r.	OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Operator TEVACO Trio							
	TEXACO Inc. Address P. O. Box 728, Hobbs, New Mexico 88240							
	Reuson(s) for filing (Check proper box)	Change in Transporter of:						
	Recompletion	OII Dry Gos X						
	Change in Ownership	Casinghead Gas Conden	sate []]					
	If change of ownership give name and address of previous owner							
1.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease Vo.		
	New Mexico "BH" State NCT			State, Federal	or Fee	B-10278		
	Location Unit Letter E: 198	togo North West						
	Line of Section 11 Tow	mahip 12-S Range	32-E , NMPN	A,]	Lea	County		
1.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is t	o be sentj		
	Texas New Mexico Pipe Li		P. O. Box 2528, Hobbs, New Mexico 88240 Gas [X] Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas							
	Warren Petroleum Corp.	Unit Sec. Twp. Rge.	Is gas actually connect		n, New Mexico 88260			
	If well produces oil or liquids, give location of tanks.	* 11 12-S 32-E	Yes	1	8-1-84			
	*Center of If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:	PC-555			
٠.	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen 	Plug Back Same Res	itv. Difi. Rest		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	ions				Depth Casing Shoe		
		CEMENTING RECO	RD					
	HOLE SIZE			DEPTH SET		SACKS CEMENT		
			<u> </u>		l	exceed top allow		
i'.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 hour	(4)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Tool	Oil-Bbis.	Water-Bbls.		Gas-MCF			
			1					
	GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
	Actual Prod. 1481-MCF/D	Langin or you			Chala Siza			
	Testing Method (pital, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu		Choke Size			
i.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG - 6 1984 . 19					
			BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SECRY SEXTOR					
			TITLE		<u> </u>			
	1 th som	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation with MULE 111.						
	(Signe							
	Assistant District Mana		well, this form must be accordance with RULE 111. tasts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					
	(Ti	All sections of this fold walls.						

Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter or other such change of condition contain Forms C-104 must be filed for each pool in multiple

(Date)

August 2, 1984

RECEIVED

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GCD. HODSS OFFICE