

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

WORKS OFFICE OCC

Name of Company Graridge Corporation				Address Box 752 Breckenridge, Texas		
Lease North Caprock Queen Unit No. 1		Well No. 31-2	Unit Letter B	Section 31	Township 12S	Range 32E
Date Work Performed See Below		Pool Caprock Queen		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work Re-set liner. Water Injection Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-14-59 Moved in equipment of S. H. Lindley & Sons. Rigged up 4" tools.
8-15-59 Cleaned out inside 4½" liner. Recovered salt, gravel & red bed.
thru Ran electric log, found 4½" liner had pulled up the hole. Cleaned out
8-26-59 and attempted to pull liner out of hole. Would not come loose.
8-27-59 Mixed and dumped into well 21 sacks fiber, 25 sacks rubber, 24 sacks
thru leather, 117 sacks gel, 12 sacks soda ash, and 28 sacks perma-seal
8-31-59 to plug off theif formation.
9-1-59 Set 216.49' of 3½" liner and 31.74' of 4½" liner and cemented with 75
sacks cement. Set liner at 3032'. Top of liner at 2784'. Ran temperature
survey. Top of cement at 2952'.
9-2-59 Cleaned out mud and water.
9-3-59 Perforated liner from 3020-25' with 24 shots. Ran tubing and pressured
up. Formation took water.
9-4-59 Tore down machine and moved out.

Witnessed by Elmer Ingram	Position Asst. Superintendent	Company Graridge Corporation
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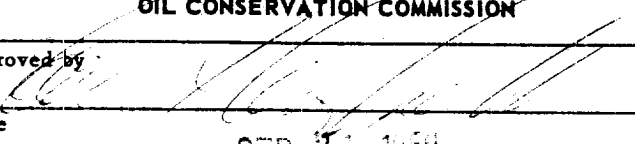
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Charles W. Smith		
Title SEP 21 1959	Position Production Clerk		
Date Engineer District 1	Company Graridge Corporation		