

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U. S. G. S.	
LAND OFFICE	
OPERATOR	

6. Indicate type of lease  
State  Fee

5. State Oil & Gas Lease No.  
LG 6461

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Lane "B"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Vada Penn

11. Location of Well  
UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1983 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 10S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4250.9 GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up casing pulling rig and move in and rack 2 7/8" tubing.
2. Pick up bull plugged perforated tubing sub and run in hole on 2 7/8" tubing. Go in hole to maximum obtainable depth anticipated to be at approximately 5300'.
3. Load hole with salt gel mud and spot 100 sacks cement through tubing at maximum depth reached. Raise tubing above cement top and braden head squeeze to 1000 psi. Tag top of cement. Spot additional cement if necessary to obtain a plug.
4. Spot 50 sacks cement through tubing at 4676' (50' below top of 5 1/2" casing) to form a 100' cement plug. Tag top of cement.
5. Spot 65 sacks cement through tubing at 4019' (50' below 9 5/8" casing shoe) to form a 100' cement plug. Tag top of cement.
6. Spot 50 sacks cement through tubing at 2100' to form a 100' cement plug inside 9 5/8" casing across top of salt section.
7. Spot 10 sacks cement inside 9 5/8" casing at surface.
8. Erect dry hole marker.
9. Rig down casing pulling rig.
10. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Broedbeck TITLE District Engineer DATE 6-5-84

ORIGINAL SIGNED BY JERRY SAXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 8 1984

CONDITIONS OF APPROVAL, IF ANY: