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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (COMS) ALLOWAPLE

HO835 677105 0. C. C.

Districtions Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•					Hobbs, New (Place)	Mexico	March 23, 1964	
WE ARI	E HER	EBY R	EOUESTI	NG AN ALLOWABLE	` ,	NOWN AS:	(Date)	
			•				NE 1/4 SW 1/4,	
((Compan	ny or Ope	erator)	(La	ease)			
	Letter	, Sec.	10	., T 11\$, R	33 E , NMPM.,		pper Penn Pool	
				County Data Smudd	a 8/8/57	Re-comp	mpleted 3/22/64	
	Please indicate location:			Elevation 4285 K	B Tota	l Depth 10,121	PBTD 10,035	
D	C	В	A	Top Oil/Gas Pay 948	6 Name	of Prod. Form. U	pper Penn	
				PRODUCING INTERVAL -				
E	F	 _	Н	Perforations 94	86-9492			
	F	G		Open Hole	Depth Casir	ng Shoe 10,121	Depth Tubing 9490	
				OIL WELL TEST -				
	K	J	I		bbls.oil,	bbls water in	Choke hrs, min. Size	
	X			Test After Acid or Fra	cture Treatment (afte	er recovery of volum	e of oil equal to volume of	
M	Ň	0	P	load oil used): 192	bbls.oil, no	bbls water in 18	Choke 3 hrs, no min. Size 12/6	
				GAS WELL TEST -				
1980/	8 & 19			- Natural Prod. Test:	MCF/I	Day; Hours flowed	Choke Size	
tubing ,	(FOOT) Casing	and Ceme	nting Recor	_				
Size		Feet	Sax				/Day; Hours flowed	
30.0	10	200	200	i				
13 3	78	330	300					
8 5,	18 1	1250	1750	Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mid acid				
5 1,	1/2 10,121 750 Casing pkr Tubing 1300 Date first new oil run to tanks 3/22/64							
2 3/8 9490		Cil Transporter McWood Corporation						
	 			Gas Transporter	None			
Remarks	. Re-	-compl	eted fro	m North Bagley Lo			r Penn.	
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	<i>S.L.</i>	*.*		<u></u>	1		The same	
I he	ereby ce	rtify th	a the info	rmation given above is	true and complete to	the best of my know	wledge.	
Approve	d	174	MA	30 4 , 19	Felmon	Company or O		
					- 4 1	S. Smith	perator)	
Í	OIL C	ONSER	VATION	COMMISSION	Ву:	(Signatur	z)	
))	for	$i \sim$	$\angle \bigvee /$	KALINA	Title. Agent			
3 y:	/-L	·····	- If		Send	d Communications 1		
Γitle	····	• •••			Name Feln	Name Felmont Oil Corporation % OIL REPORTS & GAS SERVICES		
						OIL REPORTS & GAS SER (763 — HOBBS, NEW_M		