

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Western Reserves Oil Company Inc.		Well API No. 30-025-01804
Address P. O. Box 993, Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> (Reentry) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>1-16-92</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. <u>R-9646 4/1/92</u>		

Lease Name McNulty		Well No. 1	Pool Name, Including Formation Jenkins, NW (San Andres)	Kind of Lease State, Federal or <u>Fee</u>	Lease No. Not yet assigned
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>3</u> Township <u>9 south</u> Range <u>34 east</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Permian	Address (Give address to which approved copy of this form is to be sent) 1509 W. Wall St., Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1238, Lovington, NM 88260					
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>3</u>	Twp. <u>9S</u>	Rge. <u>34E</u>	Is gas actually connected? <u>No</u>	When? <u>January, 1992 (Possibly)</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded <u>10-29-91</u>	Date Compl. Ready to Prod. <u>11-16-91</u>		Total Depth <u>4,763'</u>		P.B.T.D. <u>4,700'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>4254 GR</u>	Name of Producing Formation <u>San Andres</u>		Top Oil/Gas Pay <u>4,590</u>		Tubing Depth <u>4,642'</u>			
Perforations <u>4,590'-4,606'</u>					Depth Casing Shoe <u>4,740'</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17 1/2"</u>	<u>13 3/8"</u>		<u>438</u>		<u>300</u>			
<u>11"</u>	<u>8 5/8"</u>		<u>4,100'</u>		<u>1,000</u>			
<u>7 7/8"</u>	<u>5 1/2"</u>		<u>4,740'</u>		<u>250</u>			
<u>5 1/2" Casing</u>	<u>2 7/8"</u>		<u>4,642</u>		<u>NA</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <u>11-16-91</u>	Date of Test <u>12-01-91</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>NA</u>	Casing Pressure <u>20 psi</u>	Choke Size <u>NA</u>
Actual Prod. During Test	Oil - Bbls. <u>17</u>	Water - Bbls. <u>15</u>	Gas - MCF <u>14</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christopher P. Renaud
Signature
Printed Name
Date 12-02-91
Title
Engineer
Telephone No.
(915) 685-3211

OIL CONSERVATION DIVISION

Date Approved DEC 04 1991

By ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.