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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name

Hooper

9. Well No.

1

10. Field and Pool, or Wildcat

Vada Penn

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator

The Maurice L. Brown Co.

Address of Operator

Suite 200/ Sutton Place Bldg. Wichita, Kansas 67202

Location of Well

UNIT LETTER H 2310' FEET FROM THE North 330' FEET FROM

East 11 LINE, SECTION 9-S TOWNSHIP 35-E RANGE

THE East LINE, SECTION 11 TOWNSHIP 9-S RANGE 35-E NEIGH.

15. Elevation (Show whether DF, RT, GR, etc.)

4143' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up PBCP Services, released anchor catcher and pulled out of hole with tubing
- Ran and set CIBP in 4 1/2" casing at 9747'. Spotted 3 sacks cement on plug with bailer.
- Ran tubing and loaded hole with salt gel mud. Pulled tubing out of hole
- Shot 5 1/2" casing in middle of joint at 4222' and at 3114'. Could pump through shot point at 4222' but could not circulate around 5 1/2" casing. Casing seperated in middle of joint at 3114'. Pulled and layed down 95 jts. plus top joint and shot joint of 5 1/2" casing.
- Ran 2 7/8" tubing with bull plugged perforated tubing sub on bottom. spotted 100 sacks cement inside 5 1/2" casing opposite 7 5/8" casing shoe. Pulled out of hole. Loaded hole and squeezed away 20 bbl (approx. volume of cement) at 1000# and 1/2 BPM rate. Closed in well. Ran 2 7/8" tubing with bull plugged perforated tubing sub to 3165'. Pressured 5 1/2" casing to 600# to check lower plug. No bleed-off in 5 minutes
- Spotted 35 sacks of cement at 3165' to form 100' plug across top of 5 1/2" casing. Pulled out of hole. Tagged top of cement with wireline at 3010'.
- Ran tubing to 2100'. Spotted 35 sacks of cement to form 100' plug across salt section. Laid down tubing.
- Welded onto 7 5/8" casing. Had approx. 1 1/2" stretch, Casing had been cemented with 1600 sacks of cement, did not circulate but was evidently near surface.
- Set 50 sacks of cement plug inside 7 5/8" casing at 478'. Laid down tubing.
- Spotted 10 sacks cement plug, erected dry hole marker and rigged down PBCP Services Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck

TITLE District Engineer

DATE 9-23-81

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE 12/16/83

CONDITIONS OF APPROVAL, IF ANY: