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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen, or reentry to a different reservoir.
Use "APPLICATION FOR PERMITS" for such proposals.

CARL
AREA 11

RECEIVED
SEP 30 9 28 AM '94

SUBMIT IN TRIPlicate
BUREAU OF LAND MGMT.
HOBBS, NM.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 PENROCK OIL CORPORATION

3. Address and Telephone No.
 P.O. Box 5970, HOBBS, NM 88241-5970 (505) 397-3596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FNL & 660' FWL
 Sec 12 T9S R35E

5. Lease Designation and Serial No
 NM 014 9958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 HOOD FEDERAL NO. 2

9. API Well No.
 30.025.21306

10. Field and Pool, or Exploratory Area
 BOUGH DEVONIAN

11. County or Parish, State
 LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <i>drill out</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1.24.94 Rigged up WS rig. Bled well down. RU Halliburton and
 1.30.94 established injection rate and squeezed holes in the csg 4740'-80
 w/ 150 sacks cement. Drilled out after 24 hrs. w.o.c. Tested
 squeeze to 500^{psi} - O.K. Washed over R.B.P. @ 5005'.
 Retrieve R.B.P. Drilled out to top of Devonian
 11,863'. LD workstring. Released rev. unit. PUI 125 job.
 of 2 7/8" & left hand set anchor w/ PC pump. Set same. Run
 rods. Put well on production. 24 hr Test 150 BO, 8 mcf, 0 BW.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title President Date 9/30/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date OCT 20 1994

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.