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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 29 8 13 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name STATE "D.H."	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION BOX 68, HOBBS, N. M. 88240		9. Well No. 1	
3. Address of Operator		10. Field and Pool, or Wildcat BAGLEY No. Lower Penna	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>21</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM		12. County LEA	
15. Date Spudded 12-29-67	16. Date T.D. Reached 2-1-67	17. Date Compl. (Ready to Prod.) 2-6-67	18. Elevations (DF, RKB, RT, GR, etc.) 4278' R.D.B.
19. Elev. Casinghead —	20. Total Depth 10130'		
21. Plug Back T.D. 10093		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TO
24. Producing Interval(s), of this completion — Top, Bottom, Name 9912-9959 Lower Penn			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sonic Gamma Ray, Micro Laterolog			27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	35.6-48 #	415	17 1/2"
8 5/8"	24-32 #	3838	11"
5 1/2"	14-17 #	10130	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
375.04			
420 "			
600 "			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2 3/8"	9968	9804	
31. Perforation Record (Interval, size and number) 9912-24, 42-59 4/25PF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9912-9959 AMOUNT AND KIND MATERIAL USED 5000 gal 28%	
33. PRODUCTION			
Date First Production 2-6-67	Production Method (Flowing, gas lift, pumping — Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 2-7-67	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period —
Flow Tubing Press. 800	Casing Pressure Pkr	Calculated 24-Hour Rate —	Oil — Bbl. 302
			Gas — MCF 462
			Water — Bbl. 198
			Gas — Oil Ratio 1531
			Oil Gravity — API (Corr.) 46.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent			Test Witnessed By
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 1-NMOC-10 1-NSW 1-WS 1-REU		TITLE AREA SUPERINTENDENT DATE 2-8-67	

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1660	T. Ojo Alamo	9462
T. Salt	10,000	T. Kirtland-Fruitland	10,000
T. Salt	2424	T. Pictured Cliffs	
T. Yates		T. Cliff House	
T. 7 Rivers		T. Menefee	
T. Queen		T. Point Lookout	
T. Grayburg	3686	T. Mancos	
T. San Andres	5119	T. Gallup	
T. Gilets		T. Base Greenhorn	
T. Paddock		T. Dakota	
T. Blinbry		T. Morrison	
T. Tubb		T. Todillo	
T. Drinkard	6522	T. Entrada	
T. Abo	7289	T. Wingate	
T. Wolfcamp	8453	T. Bone Springs	
T. Penn.		T. Permian	
T. Gase (Bough C)	9005	T. Penn. "A"	
T. Cisco	9018		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	418	418	Shinarump Rock				
418	1567	1149	Red ls.				
1567	1910	343	ls. & sh., Any, salt				
1910	2877	967	Any, salt				
2877	3717	840	Any				
3717	3800	83	Any, ls.				
3800	7256	3456	Any, ls.				
7256	7919	663	ls. & sh., ls.				
7919	10130	2211	ls.				