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LAND OFFICE	
OPERATOR	

OFFICE G. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 11 52 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-585	
7. Unit Agreement Name	
8. Farm or Lease Name	
T. P. State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
K. K. Amini
3. Address of Operator
816 Bank of the Southwest Building - Midland, Texas
4. Location of Well
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4236.1 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3/4" casing set at 366.61 - cemented with 400 saks - cement circulated
8-5/8" casing set at 3828.12 - cemented with 300 saks
4-1/2" casing set at 10,068.65 - cemented with 500 saks
2-3/8" tubing set at 9987.26
Perforations from 10,001' - 10,013' - 19 shots

12-3/4" - 33.38# 8rd casing tested to 1000# - results good
8-5/8" - 32,28 & 24# ST&C casing tested to 1500# - results good
4-1/2" - 11.60# LT&C casing tested to 2000# - results good

9-18-67

At the present time, this well is being tested on pump -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Norma Johnson TITLE Agent DATE 8-10-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: