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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM IN
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.C.

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-63

MAY 2 1967

I. Operator

SOUTHERN NATURAL GAS COMPANY

Address

P. O. BOX 1513 HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

Lease Name STATE C Well No. .2 Pool Name, including Formation NORTH BAGLEY LOWER PENN Kind of Lease STATE Lease No. O.G. 200

Location

Unit Letter 8 ; 660 Feet From The West Line and 1980 Feet From The North

Line of Section 11 Township 11 South Range 33 East , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) PAN AMERICAN PETROLEUM CORP. TRUCKS P. O. BOX 1725 MIDLAND, TEXAS

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit C Sec. 11 Twp. 11S Rge. 33E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐

Date Spudded 3-19-67 Date Compl. Ready to Prod. 4-30-67 Total Depth 10245 P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.) 4239.4 GR Name of Producing Formation Lower Penn Top Oil/Gas Pay 10078 Tubing Depth 10034

Perforations 10105-17, 10136-66 10176-84 Depth Casing Shoe 10245

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	11-3/4"	357	500
11"	8-5/8"	3850	400
7-7/8"	4-1/2"	10245	525
	2-3/8"	10034	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 30, 1967 Date of Test 5-1-67 Producing Method (Flow, pump, gas lift, etc.) Flow

Length of Test 14 hours Tubing Pressure 550 Casing Pressure - Choke Size 16/64

Actual Prod. During Test Oil - Bbls. 427 Water - Bbls. 15 Gas - MCF 517

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 1967

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

R. H. Kerr

(Signature)

Production Superintendent

(Title)

May 2, 1967

(Date)