

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND FILLING D. O. C.
AUTOWEIGHT TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-110
Effective 1-1-65

APR 20 3 55 PM '67

Amble Oil and Refining Company

Box 1600, Midland, Texas 79701

Reason(s) for filing (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership, give name
and address of previous owner

DESIGNATION OF WELL

UNDESIGNATED

In be - Pennsylvania

Lease Name New Mexico CC State Well No. 2 Pool Name, Including Formation In be Penn Kind of Lease State, Federal or Fee State Lease No. 1-9669

Location Unit Center A 554 Feet From The South Line and 2086 Feet From The West

Line of Section 2 Township 10-S Range 33-E NMPM Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Service Pipe Line Company 3411 Knoxville Ave., Lubbock, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corp. Box 1589, Tulsa, Okla.

If well produces oil or liquids, give name of liquid Unit J Sec. 27 Twp. 10-S Rge. 33-E Is gas actually connected? No, but contract executed When

If this production is commingled with that from any other lease or pool, give commingling order number

DESIGNATION OF TYPE OF COMPLETION (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐

Date Spudded 3-22-67 Date Comp. Ready to Prod. 4-26-67 Total Depth 9750 P.B.T.D. 9719 PED

Elevations (SS, GR, etc.) Name of Producing Formation Filed Later Penn Top Oil/Gas Pay 9671 Tubing Depth 9688

Perforations 9671-9676 and 9676 -9669 Depth Casing Shoe 9750

TUBING, CASING, AND CEMENTING RECORD

SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11-1/2"	11-3/4"	353	395
8-1/2"	8-5/8"	4284	4-0
5-1/2"	5-1/2"	9750	8-0

TESTING METHOD REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or 10% for full 24 hours)

Date First Flow Oil Run To Tanks 4-26-67 Date of Test 4-28-67 Producing Method (Flow, pump, gas lift, etc.) Flow

Length of Test 13 Hours Tubing Pressure 400 Casing Pressure -- Choke Size 32/64

Actual Prod. During Test 312 Oil-Bbls. 244 Water-Bbls. 68 Gcu-MCF 567

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

OIL CONSERVATION COMMISSION

APPROVED _____, 19

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change.

Separate Forms C-104 must be filed for each pool in separately completed wells.

I, _____, certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature) Agent

(Title)

April 28, 1967

(Date)

AKC/mob