

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 23 1 12 PM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 2653

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Natural Gas and Oil Corporation
3. Address of Operator
206 First Savings Bldg., Midland, Texas
4. Location of Well
UNIT LETTER **N** LOCATED **1,975.8** FEET FROM THE **West** LINE AND **660** FEET FROM
THE **South** LINE OF SEC. **2** TWP. **11S** RGE. **33E** NMPM
15. Date Spudded **4-9-67** 16. Date T.D. Reached **5-5-67** 17. Date Compl. (Ready to Prod.) **5-10-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4,237 O.L.** 19. Elev. Casinghead **4,234**
20. Total Depth **8,965** 21. Plug Back T.D. **8,900** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By
Rotary Tools **0-8,965** Cable Tools **None**
24. Producing Interval(s), of this completion - Top, Bottom, Name
8,872-8,882 (Wolfcamp) 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run
Gamma Ray-Neutron Log in 5 1/2" csg. by Western Co. 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	370.56 RB	17 1/2"	400 Reg. Neat, 2% gel	None
8-5/8"	24# J-55	3825.55 RB	11"	300 Pozmix A, 6% gel, 300	None
5 1/2"	15.5, 17#	8965.70 RB	7-7/8"	300 Incor neat, 2% CaCl	None
				400 Pozmix A, 2% gel, 11#	None

29. LUBING RECORD
J-55, N-80
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
None None None None None **2-3/8"** **8,830** **8,830**
31. Perforation Record (Interval, size and number)
8,872-8,882
0.35"
2 shots/ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8,872-8,882 **750 Gal. 15% mud acid**

33. PRODUCTION
Date First Production **5-9-67 (swab test)** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **5-19-67** Hours Tested **8** Choke Size **21/64"** Prod'n. For Test Period **132.00** Oil - Bbl. **101.7** Gas - MCF **-0-** Water - Bbl. **770/1** Gas - Oil Ratio
Flow Tubing Press. **325#** Casing Pressure **Packer** Calculated 24-Hour Rate **396.00** Oil - Bbl. **305.0** Gas - MCF **-0-** Water - Bbl. **43** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **John Reed-Gandy Pumping Service, Tatum, N.M.**

35. List of Attachments
DST, Gamma Ray-Neutron to be forwarded under separate cover.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **J. Steele** TITLE **Division Prod. Supt.** DATE **5-20-67**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1780	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2495	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3777	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5200	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6640	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8594	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Red shale and salt				
1780	3777	1997	Anhy., shale, & gyp.				
3777	8594	4817	Dolomite and shale				
8594	8965	371	Limestone and shale				