i			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR			5, State Oil & Gas Lease No.
		11299	OG-1402-1
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OF PLUG E ION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS lack to a different reservoir. H proposals.)	
I. OIL GAS WELL X WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			Lea OE State Com.
3. Address of Operator			9. Well No.
Box 670, Hobbs, New 1	Mexico 88240		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER O	560 FEET FROM THE South	LINE AND 1980 FEET FROM	North Bagley Penn.
THE East LINE, SECTION	9 TOWNSHIP 11-	S RANGE 33-E NMPM	
	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
		281' GL	Lea
Check A	Appropriate Box To Indicate N	State of Notice Report of Or	har Data
NOTICE OF IN	TENTION TO:		r report of:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		·
TEMPORARILY ABANDON	PLOG AND ABANDON	<b>=</b>	ALTERING CASING
PULL OR ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TOTAL ON ACTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER	<u></u>	OTHER	
		Acidized	
17. Describe Proposed or Completed Op- work) SEE RULE 1603.	erations (Clearly state all pertinent deta	ils, and give pertinent dates, including	
work) SEE RULE 1103.			estimated date of starting any proposed
			estimated date of starting any proposed
		•	estimated date of starting any proposed
10,261' PB.		· ·	estimated date of starting any proposed
10,261' PB.			estimated date of starting any proposed
Pumped 1000 ga 10,243'. Flushed wit	allons of 15% FE acid do	vn 4-1/2" casing over pe	erforations 10.127' to
Pumped 1000 ga		vn 4-1/2" casing over pe	erforations 10.127' to
Pumped 1000 ga 10,243'. Flushed wit	allons of 15% FE acid do	vn 4-1/2" casing over pe	erforations 10.127' to
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Pumped 1000 ga 10,243'. Flushed wit	allons of 15% FE acid down the 30 barrels of oil. So	wn 4-1/2" casing over pervabbed and cleaned up.	erforations 10,127' to Returned well to prod-
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CEECES (COMPANY)