Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS														
Openior JFG Enterprise		Well API No.												
Address 701 E. Main, Artesia, NM. 88211, James E. Guy (505)746-9811														
Reason(s) for Filing (Check proper box)	,						ease expl							
New Well	(Change in	Transp	orter of:										
Recompletion	Oil		Dry G	as 🗀										
Change in Operator X	Casinghead	Gas 🗌	Conde	nsate 🗌										
If change of operator give name and address of previous operator Gre	enwood	Holdi	าตร	Inc.										
II. DESCRIPTION OF WELL	ND I EA	CE.												
Lease Name		Well No.	Pool ?	lame, Includi	ng Formation	g Formation				Kind of Lease No.				
Collier		1	1		ey Permo Penn Succession					Federal or Fe				
Location						-								
Unit LetterD	: 660	Lin	Line and 810 Fe					et From The W Line						
Section 9 Township	11S		Range	33E	. NI	ирм	. Le	a				County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
Name of Authorized Transporter of Oil or Condensate Address (Cive address to which approved again of this form is to be sent)														
Amoco Prod Co P. O. Box 591, Tulsa, OK. 74102												/2,		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)													
Warren Petroleum		X	or Dry							Tulsa, OK. 74142				
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.			Is gas actually connected?				When ?				
give location of tanks.	9	11		yes				<u>i</u> n/	n/a					
If this production is commingled with that f	rom any othe	r lease or	pool, g	ive comming	ling order num	ber:								
IV. COMPLETION DATA					*. 									
Designate Type of Completion -	· (X)	Oil Well		Gas Weil	New Well	Wo	xkover		Осереп		Same Res'v	Diff Res'v		
Date Spudded	Total Depth	Total Depth					X P.B.T.D.							
5–7–67	Date Compl. Ready to Prod. 8-11-67													
Elevations (DF, RKB, RT, GR, etc.)						10410 ' Top Oil/Gas Pay					9600 1 Tubing Depuh			
4302' GR Bough C						9192'					9100'			
Perforations 9192–99						11/4					Depth Casing Shoe			
3132-33			···		 					1				
	CEMENTI	EMENTING RECORD												
HOLE SIZE	CAS	DEPTH SET					SACKS CEMENT							
13_3/4"	10		399!					400						
9 7/8"		/8'' /8''			3944					400				
! <u></u>	4 1	10/107	10/107'					600						
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		<u> </u>	,					-	:		
OIL WELL (Test must be after re					be equal to or	exce	ed top all	owal	de for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes				Producing M			_			<u> </u>			
											•			
Length of Test	Tubing Pressure					Casing Pressure					Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.	Water - Bbis.					Gas- MCF			
GAS WELL					1					<u> </u>				
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conder	sate/	MMCF			Gravity of	Condensare			
100 100 100	Length of Test					DOIL COMMITTEE (MINICIPALITY)					Siavily of College			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					Choke Size	Choke Size			
VI. OPERATOR CERTIFIC.		5 0	CO*	uc	EDV	ATION	חווומומ	NA I						
I hereby certify that the rules and regulations of the Oil Conservation						JIL.	. 001	VO			DIVISIC	אוק		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION								
						Date Approved								
Samo & The														
Signature						By Company of the Com								
Printed Name Title						Title								
6/24/91 (505) 746-9811 Date Telephone No.														
		1 616	Private	. ~.							·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.