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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
JUL 13 12 04 PM '66

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| 5a. Indicate Type of Lease State <u>87</u> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. OG 854 |
| 7. Unit Agreement Name -- |
| 8. Farm or Lease Name Apache |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Undesignated |
| 12. County Lea |

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| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | |
| 2. Name of Operator Charles B. Read | |
| 3. Address of Operator P. O. Box 2126, Roswell, New Mexico | |
| 4. Location of Well UNIT LETTER <u>S</u> 510 FEET FROM THE <u>East</u> LINE AND 660 FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4242' Gr. | |

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|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9660' KB. Ran logs. Ran 300 jts. 5 1/2" 17# N80 GR LTC, 17# J55 LTC, 15.5# J55 STC, & 17# Buttress (9645.44'), with 9 centralizers, 9 scratchers, float guide shoe and insert float, set at 9656' KB, cemented w/230 sx Incor-Bosmix A w/2% Gel, 0.75% CFR-2, & 11# salt/sk. F.D. 3:25 P.M., 6/21/67. T/cement by temperature survey 8280'. Cemented by Halliburton Co. WOC 41 hrs, tested casing at 1200 psi for 35 mins., pressure held. WOC 66 hrs., perforated w/2-3/8" jet shots each at 9597', 9603' and 9607', total 6 shots (Welex Co.). Acidized with 500 gals. spearhead acid (Western Co.). Swabbed load. Now shut in waiting on pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ch. B. Read TITLE Engineer DATE 7/10/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: