NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE OTHER. OTHER. NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 State X Fee. State X Fee. S. State Di & Gas Lease No. OG 498 7. Urit Agreement Name T. Urit Agreement Name OTHER. Name of Operator Charles B. Read Aztec 9. Well No.	NO. OF COPIES RECEIVED		Form C-103
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Address of Operator Location of Well Defined in Section 15 Tonnesting 10S ALTERING Section 15 Tonnesting	2. Name of Operator	VIALE	8. Form or Lease Name
Location of Well N , 660 THE West Line, Section 15 TOWNSHIP 10S TOWNSHIP 10S TANKE 33E NUMBER 15. Elevation (Show whether DF, RT, GR, etc.) 4205. 7 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TRUSCASSPRILL WHAT THE STANDARD CASING PLUE AND ARABDON PLUE AND ARABDON THE STANDARD CASING THE STANDARD CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day proposed with 15 SR STC casing, with guide shoe, insert float valve, and 3 centralizers, set at 3905' KB, Cemented w/250 sx Incor-Pozmix A w/6% gel and 8# salt/sk, and 100 sx Incor w/2% CaCl2. Used top plug. (Halliburton Co.). Plug down 7:30 FM, 8/21/67. WOC 18 hrs. Tested casing w/1000 psi for 30 mirrs., pressure held.		Read	
THE West LINE, SECTION 15 TOWNSHIP 10S NAME 33E WINDSHIP 10S NAME 33E LINE SECTION 15 TOWNSHIP 10S NAME 121. COUNTY 12. COUNTY 1		- 2126 Paguall New Marian	2
IS, Eleveticn (Show whether DF, RT, GR, etc.) 12, County 4205.7 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PLUS AND ABANDON TEMPORABILIVA BANDON CHARGE PLANS Drilled to 3905¹ KB. Ran 92 jts. (3893¹) 8-5/8¹ OD 32#, 28#, and 24# J55 8R STC casing, with guide shoe, insert float valve, and 3 centralizers, set at 3905¹ KB, cemented w/250 sx Incor-Pozmix A w/6% gel and 8# salt/sk, and 100 sx Incor w/2% CaCl2. Used top plug. (Halliburton Co.). Plug down 7:30 FM, 8/21/67. WOC 18 hrs. Tested casing w/1000 psi for 30 mins., pressure held. 18. I bereby vertify that the information above is true and complete to the best of my knowledge and belief. Operator OATE 8/24/67	1. Location of Well	x 2120, Roswell, New Mexico	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4205.7 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PLUG OF INTENTION TO: REMEDIAL WORK COMMERCE DETILLING OFNE. CASING TEST AND EXMENT JOB OTHER OTHER Drilled to 3905' KB. Ran 92 jts. (3893') 8-5/8" OD 32#, 28#, and 24# J55 8R STC casing, with guide shoe, insert float valve, and 3 centralizers, set at 3905' KB, cemented w/250 sx incor-Pozmix A w/6% gel and 8# salt/sk, and 100 sx incor w/2% CaCl2. Used top plug. (Halliburton Co.). Plug down 7:30 FM, 8/21/67. WOC 18 hrs. Tested casing w/1000 psi for 30 mins., pressure held. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Operator Delice of Notice, Report or Other Data ALTERING CASING ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON ALTERING CASING ALTERING	UNIT LETTER,	660 FEET FROM THE South LINE AND 2130 FEET FRO	Middle Lane Permo Pen
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Complete: Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. Drilled to 3905' KB. Ran 92 jts. (3893') 8-5/8!! OD 32#, 28#, and 24# J55 8R STC casing, with guide shoe, insert float valve, and 3 centralizers, set at 3905' KB, cemented w/250 sx Incor-Pozmix A w/6% gel and 8# salt/sk, and 100 sx Incor w/2% CaCl2. Used top plug. (Halliburton Co.). Plug down 7:30 FM, 8/21/67. WOC 18 hrs. Tested casing w/1000 psi for 30 tnins., pressure held. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Operator SUBSEQUENT REPORT OF: **ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON	11111111111111111111111111111111111111		
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OTHER CASING CHANGE PLANS OTHER OTH	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	==1
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Drilled to 3905' KB. Ram 92 jts. (3893') 8-5/8" OD 32#, 28#, and 24# J55 8R STC casing, with guide shoe, insert float valve, and 3 centralizers, set at 3905' KB, cemented w/250 sx Incor-Pozmix A w/6% gel and 8# salt/sk, and 100 sx Incor w/2% CaCl2. Used top plug. (Halliburton Co.). Plug down 7:30 FM, 8/21/67. WOC 18 hrs. Tested casing w/1000 psi for 30 mins., pressure held.	TEMPORARILY ABANDON		PLUG AND ABANDONMENT
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SIGNED NAME OPERATOR DATE 8/24/67	J55 8R St set at 390 and 100 s 7:30 FM,	I'C casing, with guide shoe, insert float valve, as 05' KB, cemented w/250 sx Incor-Pozmix A w/6% x Incor w/2% CaCl2. Used top plug. (Halliburto 8/21/67. WOC 18 hrs. Tested casing w/1000 ps	nd 3 centralizers, % gel and 8# salt/sk, on Co.). Plug down
	1/ / 6	Operator	DATE 8/24/67
	SIGNED / VON		
	/.	(CDAC)	

CONDITIONS OF APPROVAL, IF ANY:

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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		*** °£7	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION DOMMISSION	Effective 1-1-65
FILE	NEW MEXICO OIL CONS	6 La	
U.S.G.S.	7		5a. Indicate Type of Lease
LAND OFFICE	-		State 🗶 Fee.
			5, State Oil & Gas Lease No.
OPERATOR	J		
			OG 498
SUND (DO NOT USE THIS FORM FOR PLUSE "APPLICA"	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-		_
2. Name of Operator	VIII.		8. Form or Lease Name
	•		
Charles B. Re	ead		Aztec
3. Address of Operator			9. Well No.
P. O. Box 21	26, Roswell, New Mexico	3	2
4. Location of Well			10. Field and Pool, or Wildcat
\ ?	440 Caush	21.90	Middle Lane Permo-Pe
UNIT LETTER,	660 FEET FROM THE South	LINE AND FEET FRO	minimini Marini
THE West LINE, SECT	TION 15 TOWNSHIP 10S	RANGE 33E NMP	~ <i>.</i> ////////////////////////////////////
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4205.7 0	R	
16.	·		
Check	Appropriate Box To Indicate N	lature of Notice, Report or O	ther Data
NOTICE OF	INTENTION TO:	SUBSEQUEN	NT REPORT OF:
PERFORN REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
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TEMPORARILY ABANDON	L	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	-
	_	OTHER	
OTHE -			
·			and the second s
355' TD, ran shoe and one o w/2% CaCl (H	AM, 8-15-67. Cactus Co. 9 jts (343') 12-3/4" 33.3 centralizer, set at 355', alliburton Co.). Plugged VOC 18 hrs. Tested casi e held.	8# 8R STC casing, w/1 cemented w/350 sx Cli l down 7:00 PM 8-15-6	Texas pattern ass A cement 7. Cement
SIGNED Charlie &	on above is true and complete to the best	of my knowledge and belief. Operator	DATEAugust 24, 1965
	les B. Read Chip		
APPROVED BY			DATE

CONDITIONS OF APPROVAL, IF ANY: